

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				15. DATE SPUNDED 2-15-65				16. DATE T.D. REACHED 2-27-65				17. DATE COMPL. (Ready to prod.) 3-9-65				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6000' OL				19. ELEV. CASINGHEAD 6000' OL											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ U.S. GEOLOGICAL SURVEY FARMINGTON, N.M.				20. TOTAL DEPTH, MD & TVD 6525				21. PLUG BACK T.D., MD & TVD 6094				22. IF MULTIPLE COMPL., HOW MANY* NONE				23. INTERVALS DRILLED BY 0-6525'				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* GRANADOS DAKOTA 6343-6446'											
2. NAME OF OPERATOR SINCLAIR OIL & GAS COMPANY				3. ADDRESS OF OPERATOR 501 LINCOLN TOWER BUILDING, DENVER, COLORADO				12. COUNTY OR PARISH SAN JUAN				13. STATE NEW MEXICO				25. WAS DIRECTIONAL SURVEY MADE NO															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1550' from the north line & 1450 from the east line Sec. 32-28N-11W. At top prod. interval reported below Same At total depth Same				14. PERMIT NO. P.T. McGRATH				DATE ISSUED 2-5-65				26. TYPE ELECTRIC AND OTHER LOGS RUN 1-ES, GR-D, GR-Correlation, Ont. top log				27. WAS WELL CORED NO															
28. CASING RECORD (Report all strings set in well)																29. LINER RECORD				30. TUBING RECORD											
CASING SIZE				WEIGHT, LB./FT.				DEPTH SET (MD)				HOLE SIZE				CEMENTING RECORD				29. LINER RECORD				30. TUBING RECORD							
8-5/8				24#				345				12-1/4				230 sz.				2-3/8"				6,345							
4-1/2				10.5#				6,525				7-7/8				1st stage 400 sz.				6,345				NONE							
																2nd stage 650 sz.				NONE											
31. PERFORATION RECORD (Interval, size and number)																32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
Ormaneros 6343-50' w/4/8".																DEPTH INTERVAL (MD)								AMOUNT AND KIND OF MATERIAL USED							
6370-76' w/4/8".																Dakota 6426-52' w/40,000 gal. & 40,000 gal. wtr.															
Dakota 6426-46' w/2/8".																Ormaneros 6426-52' w/20,000 gal. & 20,000 gal. wtr.															
6449-52' w/2/8".																															
33.* PRODUCTION																															
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut-in)																			
NONE				SI Waiting on connection								SI -bitting on conn.																			
DATE OF TEST				HOURS TESTED				CHOKE SIZE				PROD'N. FOR TEST PERIOD				OIL—BBL.				GAS—MCF.				WATER—BBL.				GAS-OIL RATIO			
3-9-65				24				3/4				→				NONE				3310 MCFPD				NONE				NONE			
FLOW. TUBING PRESS.				CASING PRESSURE				CALCULATED 24-HOUR RATE				OIL—BBL.				GAS—MCF.				WATER—BBL.				OIL GRAVITY-API (CORR.)							
200#				1950#				→				NONE				3310 MCFPD				NONE				NONE							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)																TEST WITNESSED BY															
Waiting on connection																Mr. J. E. Taylor															
35. LIST OF ATTACHMENTS																															
2 - each log listed No. 26; 5 each No. 37 summary of porous zones																															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																															

SIGNED _____

TITLE _____

DATE **3-9-65**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

ITEM 33: Submit a separate completion report on this form for each interval for items 44 and 47 above. (See instructions for items 44 and 47 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH