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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

FEBRUAR

17, 1967

(Date)

Form C-104 Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Sinclair Oil Corporation Merged into Atlantic Richfield Company effective March 4, 1969 Operator SINCLAIR, OIL CORPORATION 10-1-68 Lection Sinclair Oil & Gas Company Address 501 Lincoln Tower Building, Denver, Colorado 80203 DESTRUCTION OF THE THE WHAT BUNK BINK BINE X FORD WORTH A THE SE EXPLANATION (Check proper box) Reason(s) for New Well Change in Transporter of: ma Wood Recompletion Oil EFFECTIVE MARCH 1, 1967 Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee Krause Federal NX Basin Dakota Federal Location \_\_\_Line and \_\_\_ Feet From The 1450 County Township 28 N Ronge 32 San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil P. O. BOX 3119, MIDLAND, TEXAS 79701

Address (Give address to which approved copy of this form is to be sen: THE PERMIAN CORPORATION of Authorized Transporter of Casinghead Gas or Dry Gas El Paso Natural Cas Co. Is an actually connected? Farmington, New Mexico Rge. If well produces oil or liquids, 58M 11W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Plug Back Oil Well Gas Well Same Resty. Diff. Resty. Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth Date Spudded Elevations (DF, RKB, RT, GR, etc.) Top Cil/Gas Pay Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. This form is to be filed in compliance with RULE 1104. nr. E. Brown If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature) CHIEF OFFICE CLERK

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.