

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 23, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation E. H. Pipkin, Well No. 5, in NW 1/4 NE 1/4.
(Company or Operator) (Lease)

B, Sec. 36, T. 28N, R. 11W, NMPM, Angels Peak Dakota Pool
(Unit Letter)

San Juan

County. Date Spudded April 21, 1960 Date Drilling Completed May 3, 1960

Please indicate location:

Elevation 5679 (GL) Total Depth 6245' FTL 6215'

Top ~~Oil~~/Gas Pay 6150 Name of prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Perforated Dakota 6 shots per foot 6153-6160, 6168-6173

Open Hole ---- Depth 6244' Depth 6144'
Casing Shoe Tying

OIL WELL TEST -

Natural Prod. Test: ----- bbls./oil, ----- hrs. ----- min. Size -----

Test After Acid or Fracture Treatment (after recovery) ----- volume of oil, equal to volume of
load oil used): ----- bbls./oil, ----- hrs. ----- min. Size -----

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: 6,333 MCF/Day; hours flowed 3 hours

Choke Size 2" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
sand): 30,000 gallons water, and 30,000 pounds sand, (1000 Gallons BDA)

Casing ----- Tubing ----- Date first new -----
Press. ----- Press. ----- oil run to tanks -----

Oil Transporter Plateau, Inc.

Gas Transporter Southern Union Gas Company

Remarks: Completed as shut in Angels Peak Dakota Gas well May 17, 1960. Preliminary test
May 17, 1960, 6,333 MCFPD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 11, 1960, 19-----

Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed Emery C. Arnold

By: -----

Title Superintendent

By: Original Signed by
G. L. [Signature] (Signature)

Title Area Clerk
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address P.O. Box 487
Farmington, New Mexico

NAME OF	
OIL CONSUMPTION	
AZURE DISTRICT	
WATER LEAKAGE RECEIVED	
ESTIMATION	
DATE	
TIME	
LOCATION	
TRANSPORTER	OIL
	G/S
OPERATOR	