NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

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(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

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FRFRY B	PEOLIFSTI	ING AN ALLOWARI	`	•	AS:		(Date)
	-					1/2	NE 1/4
pany or O	perator)		(Lease)				•
, Sec	34	T 20 Morth R	11 West, NMP	M., Ba	sin Dako	ta	Pool
	,,	County. Date Spu	dded 10-3-64	Date	Drilling Co	apleted 1	D-13-64
indicate	location:	Elevation 56	65' GL	_Total Depth	62201	FBTD	6181'
, I B		Top [Gas Pay 6	029	_Name of Prod.	Form. Bas	in Daket	8
' . B	1 -	PRODUCING INTERVAL	-			ř	
		Perforations Gran	eres Sand 602	3-42, Dal	ota 6109	-561	
r G	. H	Open Hole None	ı	Depth _Casing Shoe	62161	Depth Tubing	60301
		OIL WELL TEST - NO	ne				
J	I			. hh	le water in	hre	Choke
					•		
1 0	P					•	Choke
			DD15,011,	cc.s w	ater in	nrs,	min. Size
		Natural Prod. Test:	None	_MCF/Day; Hour	s flowed	Choke S	ize
							·
Feet	SAX	Test After Acid or	Fracture Treatment	: 4450	MCF/	Day; Hours f	lowed 12
3561	240	Choke Size 3/4	Method of Testing	Pitot			
6975	1/00 av 3	Two:d or Fracture Tr	eatment (Give amou	nts of materia	ls used, such	n as acid, w	ater, oil, and
0219	star	Dakota 5	109-6156 50,	000# Sd &	53,000 g	al Wtr	
	1000 ax	Casing 1000 Tu	bing 300# Date	first new	33yoot g Mone	8± W02	
	ZIIG B CRE						
60301							
Mell Co	mileted I	10-17-66 FARO ble	50 MCFPD	<u>21 U25 CO</u>	Dany		
		- 4					

/ certify ti MiNV S	hat the into	ormation given above	is true and comp	a fin wiali	Gas Com	neuge.	
# Pr		, 19					
CONSE	DVATION	COMMISSION	B _v ·		7 6 A. Vi		
		COMMISSION	Dy		(Signature) A. Y	. Walther,
			Title	ivision Pr	oduction	Superin	tendent
				Sind Camme	unications r	Company	ll to:
ROLLLIN	i Livblive	Liv Didt (10. °	******	€ W. A. Wa	Thom J		
			* * ***********************************	OUT Denver	CTAD BA	liding	
	oil & spany or One, Section, S	O11 & Gas Cosponant or Operator) Sec. 31 indicate location: B A F G H G J I O P Ing and Comenting Reconfect Sax 3561 240 6215 1000 ax 2nd sta 60301 Well Completed SI Waiting on completed Conservation Conservation	County. Date Spuring indicate location: Indicate location: B A PRODUCING INTERVAL Perforations Open Hole None OIL WELL TEST - No Natural Prod. Test: Test After Acid or load oil used): GAS WELL TEST - Natural Prod. Test: Method of Testing Feet SAX Test After Acid or Choke Size 3/4 County. Date Spuring Record Prof. J. I Natural Prod. Test: Test After Acid or Choke Size 3/4 Conservation Casing Test After Acid or Choke Size 3/4 Conservation Completed 10-17-64 FARO ACID Conservation Conservation Commission Conservation Commission	EREBY REQUESTING AN ALLOWABLE FOR A WELL Oll & Gas Company Schlosser-Federal WN, we spany or Operator) Sec. 31. T. 28 North R. 11 West, NMP. T. 28 North R. 11 West, NMP. Top Elevation County. Date Spudded. 10-3-64. Elevation For H. Open Hole None OIL WELL TEST - None Natural Prod. Test: bbls.oil, _ GAS WELL TEST - Natural Prod. Test: bbls.oil, _ GAS WELL TEST - Natural Prod. Test: None Method of Testing (pitot, back pressured for the street of t	Place) Place Place Oll & Gas Company Schlosser-Federal WN Well No. 14 Sec. 34 T. 28 Morth R. 11 West, NMPM. Sec. 34 County. Date Spudded. 10-3-64 Perforations Graneros Sand 6033-12, Date Selevation Sec. 36 Perforations Graneros Sand 6033-12, Date Selevation Sec. 36 Open Hole None Casing Shoe Oil Well TEST - None Natural Prod. Test: Bone None Oil Well TEST - None Natural Prod. Test: Bone None Oil Depth Casing Shoe Oil Sec. 36 October Sec. 3/4 Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: 1450 Choke Size 3/4 Method of Testing: Pitot Casing Soc. 303-12 Casing Soc. 303-12 Sec. 304 Sec. 305 October Sec. 305 None Sec. 34 None October Sec. 305 None Sec. 34 None October Sec. 36 None Sec. 34 None Sec. 34	PRODUCING INTERVAL Sec. 34. T. 28 North R. 11 West, NMPM. Basin Bake County. Date Spudded 10-3-64. Date Drilling Company of Open Bole Elevation Total Depth 62201 Total Depth 62201	ERBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Oll & Gas Company Schlosser-Federal WN, well No. 4, in