NO. OF COPIES RECEIVED	NEWASYLOG			
SANTA FE		CONSERVATION COMMISSION - TEOR ALLOMABLE	Form C-104 Supersedes Old	d C-104 and C-1
U.S.G.S. LAND OFFICE		AND Effect OF AND NATURAL CAS		red
TRANSPORTER GAS			Sinclair Oil Corporation Sinclair Oil Corporation into Minute Richiteid effective starch 1, 1	Combr.
OPERATOR I. PRORATION OFFICE			effective	
Sinclair Oil & C	Gas Company SINCLAIR OIL	CORPORATION		
Address 5/JJ 1,1 no	oin Tower Building, Dei	ver, Celorado 80:	203	
Reason(s) for filing (Check pro	pper box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G	us - frem	For To the	
Change in Ownership	Casinghead Gas Conde	EFFECTIVE EFFECTIVE	MARCH 1, 1967	
If change of ownership give a and address of previous ownership.	name er			
II. DESCRIPTION OF WELL	AND LEASE			
Lease Nam WN Schlosser (2007)	Well No. Pool Name, Including	State, Federal or Fee		Lease No.
Location.	7-			J
Unit Letter ::	1076 Feet From The Motte.			
Line of Section	Township Range	, NATE:	San Juan	County
III. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL G	48		
THE PERMIAN COR	PORATION	P. O. BOX 3119, M	IDLAND, TEXAS 79	701
thame of Authorized Transporte Il Paso Natural	r of Casinghead Gas or Dry Gas Gas Company	Admess Give address to which ap		be sent)
If well produces oil or liquids, give location of tanks.		The two declarity connected?	When	
If this production is comming IV. COMPLETION DATA	led with that from any other lease or pool.	<u> </u>	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Con	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res	v. Diff. Restv.
Date Spuddec	Date Compl. Ready to Prod.	Total Pepth	P.B.C.D.	
Elevations (LF, RKB, RT, GR,	etc.) Name of Producing Formation	Ter in InGas Pay	Tubir.g Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT
V. TEST DATA AND REQUE OIL WELL	ST FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	oil and must be equal to or ex	cceed top allow
Date First New Oil Run To Tan	ks Date of Test	Freducing Method (Flow, pump, ga	s lift, etc.)	
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF FF	Chr. 7
			E.F.	·
GAS WELL			i en	·
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate	2.4.7
Testing Method (pitot, back pr.,	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMP	LIANCE		VATION COMMISSION	•
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
		BYA Dola		
		TITLE		
777 1 6			in compliance with RULE	
(Signature)		if this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
CHIEF OFFICE CLERK (Title)			must be filled out complet	
FEBRUARY	17, 1967	1	, II, III, and VI for chang	ges of owner,
	, waser		nust be filed for each poo	