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State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| Operator  |  |   |  |                                       |  |                                  |             |
|---|--|---|--|---------------------------------------|--|----------------------------------|-------------|
| ARCO OIL AND GAS (  | JUMPANY, UIV. U  | # ATLANTIC RICHE                                    | TELD CO.   |                                       | 30045  | 07055                            |             |
| ddress<br>1816 E. MOJAVE, Fr  | ARMINGTON, NEW   | MEXICO 87401  |  |                                       |  |                                  |             |
| ason(s) for Filing (Check proper box  |  |   | Other Please exp   | iami                                  |  |                                  |             |
| ew Well   |  | ige in Transporter of:                              |  |                                       |  |                                  |             |
| ecompletion   | Oil  | Dry Gas   |  |                                       |  |                                  |             |
| nange in Operator   | Casinghead Gas   | Condensate 🔽  | EFFECTIVE 10/01  | /90                                   |  |                                  |             |
| thange of operator give name i address of previous operator   |  |   |  | - 14                                  |  |                                  |             |
| DESCRIPTION OF WEL  | LANDIFACE  |   |  | · · · · · · · · · · · · · · · · · · · |  |                                  | -           |
| ease Name   |  | No. Pool Name, Includ                               | line Formation   | K md o                                | ( Lesse  | : [                              | ase No.     |
| SCHLOSSER WN FED  | 4  |   | DAKOTA   |                                       | ederal or Fee  | 1                                | 78673       |
| ocation A   | 1070   | l   | NORTH _  | 1130                                  |  | EAS                              | т           |
| Unit Letter   | <del></del> ;  | Feet From The                                       | Line and   | Fa                                    | t From The _   |                                  | Lin         |
| Section 34 Town   | ship 28N   | Range 11W   | , NMPM,  | SAN J                                 | UAN  |                                  | County      |
| . DESIGNATION OF TRA  | NCPADTED A   | E OH AND NATE                                       | TO ALL CAS   |                                       |  |                                  |             |
| ame of Authorized Transporter of Oil  | or Co  | ondensate   | Address Give address to w  | hich approved                         | copy of this fo  | rm is to be se                   | mt)         |
| MERIDIAN ÖIL COMPA  |  |   | P 0 BOX 4289 FA  | RMINGTON,                             | NM 87401   |                                  |             |
| ume of Austhorized Transporter of Cau<br>EL PASO NATURAL GA   |  | or Dry Gas 🔀  | Address Give address to w<br>P 0 80X 4990, F   | hich approved<br>ARMINGTON.           | copy of this for<br>N.M. 874                             | rm is to be se<br><del>9</del> 9 | nt)         |
| well produces oil or liquids,   | Unit Sec.  |   | Is gas actually connected?   | When                                  |  | ·                                | <del></del> |
| e location of tanks.  | A   34   |   | YES  |                                       |  |                                  |             |
| his production is commingled with the COMPLETION DATA   | at from any other leas   | e or pool, gave comming                             | ling order member:   |                                       |  |                                  |             |
| Designate Type of Completio   | Cii  | Weil Gas Weil                                       | New Wali   Workover  | Deepen                                | Plug Back  | Same Res v                       | Diff Resv   |
| se Spudded  | Date Compt. Read   | dv to Prod.   | Total Depth  | i                                     | P.B.T.D.   |                                  | 1           |
|   |  | -, 2  | :  |                                       | r.s. i.u.  |                                  |             |
| evations (DF, RKB, RT, GR, etc.)  | Name of Product  | ng Pomnation  | Top Oil/Gas Pay  |                                       | Tubing Depth   |                                  |             |
|   |  |   |  |                                       |  |                                  |             |
| forations   |  |   |  |                                       | Depth Casing   | Shoe                             |             |
|   | TUBIT  | NG CASING AND                                       | CEMENTING RECOR  | יט                                    |  |                                  |             |
| HOLE SIZE   | CASING & TUBING SIZE   |   | DEPTH SET  |                                       | SACKS CEMENT   |                                  |             |
|   |  |   |  |                                       |  |                                  |             |
|   |  |   |  |                                       |  |                                  |             |
|   |  |   |  |                                       |  |                                  |             |
|   |  |   |  |                                       |  |                                  |             |
| TEST DATA AND REQUI   | ST FOR ALLO  | )WABLE  |  |                                       |  |                                  |             |
| •   |  |   | t be equal to or excred top all  | omable for this                       | depth or be fo   | r full 24 hou                    | <b>3.</b> ) |
| LWELL (Test must be after   |  |   | t be equal to or exceed top all. Producing Method (Flow, p.  |                                       |  | r full 24 hosa                   | 3.)         |
| L WELL Ten must be after<br>te First New Oil Run To Tank  | Precovery of total vols Date of Test   |   | Producing Method (Flow, pr   |                                       |  | r full 24 hour                   | <b>3</b> .) |
| L WELL Ten must be after<br>te First New Oil Run To Tank  | recovery of total vols   |   |  |                                       | c.)  | r full 24 hour                   | s.)         |
| L WELL Test must be after the First New Oil Run To Tank agth of Test  | Precovery of total vols Date of Test   |   | Producing Method (Flow, pr   |                                       | c.)  | r full 24 hosa                   | <b>3.</b> ) |
| L WELL Test must be after the First New Oil Run To Tank  ingth of Test  | Precovery of total volume of Test  Tubing Pressure   |   | Producing Method (Flow, processing Pressure  |                                       | c.)<br>Choke Size  | e full 24 hour                   | <b>3.</b> ) |
| L WELL Ten must be after te First New Oil Run To Tank  nigth of Test  tual Prod. During Test  | Precovery of total volume of Test  Tubing Pressure   |   | Producing Method (Flow, processing Pressure  |                                       | c.)<br>Choke Size  | r full 24 hour                   | <b>3.</b> ) |
| L WELL Ten must be after te First New Oil Run To Tank  nigth of Test  tual Prod. During Test  AS WELL   | Precovery of total volume of Test  Tubing Pressure   |   | Producing Method (Flow, processing Pressure  | emp. gas lift, et                     | c.)<br>Choke Size  |                                  |             |
| L WELL Ten must be after the First New Oil Run To Tank  ingth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF D   | Tubing Pressure Oil - Bbis.  | some of load oil and must                           | Producing Method (Flow, producing Pressure  Water - Bhis.  Bhis Contensive MMCS.   | emp. gas lift, et                     | Choke Size  Gas- MCF  Gravity of Co                      |                                  | (x.)        |
| L WELL Ten must be after the First New Oil Run To Tank  ingth of Test  tual Prod. During Test  AS WELL  tual Prod. Test - MCF D   | Tubing Pressure Oil - 3bis.  | some of load oil and must                           | Producing Method (Flow, processing Pressure  Water - Bhis.   | emp. gas lift, et                     | Choke Size   |                                  |             |
| L WELL Ten must be after the First New Oil Run To Tank  agth of Test  that Prod. During Test  AS WELL that Prod. Test - MCFD  ting Method (pulot, back pr.)   | Tubing Pressure Oil - 3bis.  Length of Test  Tubing Pressure   | Shur-un)  | Producing Method (Flow, producing Pressure  Water - Bhis  Bois Contensive MMCE  Casing Pressure (Shut-in)                              | emp. gas lift, et                     | Choke Size  Gas- MCF  Gravity of Co                      | NO GREEN SALLE                   |             |
| L WELL (Ten must be after the First New Oil Run To Tank  ingth of Test  that Prod. During Test  AS WELL  that Prod. Test - MCFD  ting Method (puot. back pr.)  OPERATOR CERTIFIC  I hereby certify that the rules and reg   | Tubing Pressure Oil - 3bis.  Length of Test  Tubing Pressure  CATE OF COR  | Shut-ut)  MPLIANCE  metervation                     | Producing Method (Flow, producing Pressure  Water - Bhis.  Bhis Contensive MMCS.   | emp. gas lift, et                     | Choke Size  Gas- MCF  Gravity of Co                      | NO GREEN SALLE                   | . 1         |
| L WELL  Ten must be after the First New Oil Run To Tank  agth of Test  that Prod. During Test  AS WELL  that Prod. Test - MCFD  ting Method (puot. back pr.)  L OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an   | Tubing Pressure Oil - 3bis.  Length of Test  Tubing Pressure  CATE OF COllustions of the Oil Collustications of the Oil Collusticat | Shur-un)  MPLIANCE  Mercustion  In given above      | Producing Method (Flow, producing Pressure  Water - Bhis  Bois Consensine MMCE  Casing Pressure (Shut-in)                              | ISERVA                                | Choke Size  Gas- MCF  Gravity of Co  Choke Size          | on denisate<br>,                 | . 1         |
| L WELL  Ten must be after the First New Oil Run To Tank  Ingth of Test  that Prod. During Test  AS WELL  that Prod. Test - MCFD  ting Method (puot. back pr.)  L OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an  | Tubing Pressure Oil - 3bis.  Length of Test  Tubing Pressure  CATE OF COllustions of the Oil Collustications of the Oil Collusticat | Shur-un)  MPLIANCE  Mercustion  In given above      | Producing Method (Flow, producing Pressure  Water - Bhis  Bois Contensive MMCE  Casing Pressure (Shut-in)                              | ISERVA                                | Choke Size  Gas- MCF  Gravity of Co                      | on denisate<br>,                 |             |
| L WELL  Ten must be after the First New Oil Run To Tank  Ingth of Test  that Prod. During Test  AS WELL  that Prod. Test - MCFD  ting Method (puot. back pr.)  L OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an  | Tubing Pressure Oil - 3bis.  Length of Test  Tubing Pressure  CATE OF COllustions of the Oil Collustications of the Oil Collusticat | Shur-un)  MPLIANCE  Mercustion  In given above      | Producing Method (Flow, producing Pressure  Water - Bhis  Bois Consensine MMCE  Casing Pressure (Shut-in)                              | ISERVA                                | Choke Size  Gas- MCF  Gravity of Co  Choke Size          | on denisate<br>,                 |             |
| L WELL  Ten must be after the First New Oil Run To Tank  Ingth of Test  that Prof. During Test  AS WELL  that Prof. Test - MCFD  ting Method (puot, back pr.)  L OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  Rick Remail  Signature | Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure  Other Colors  Tubing Pressure  Other Colors  CATE OF Colors  ulations of the Oil Colors that the information knowledge and belief   | Shur-us)  MPLIANCE  maservation  a given above  st. | Producing Method (Flow, producing Pressure  Water - Bhis  Bois Consensine MMCE  Casing Pressure (Shut-in)                              | ISERVA                                | Choke Size  Gas- MCF  Gravity of Co  Choke Size          | on denisate<br>,                 |             |
| L WELL  Ten must be after the First New Oil Run To Tank  Ingth of Test  that Post During Test  AS WELL that Prod. Test - MCFD  ting Method 'puot. back pr'  L OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my  RICK RENICK               | Tubing Pressure  Oil - Bbis.  Length of Test  Tubing Pressure  Other Colors  Tubing Pressure  Other Colors  CATE OF Colors  ulations of the Oil Colors that the information knowledge and belief   | Shur-un)  MPLIANCE  Mercustion  In given above      | Producing Method (Flow, producing Pressure  Water - Bhis.  Bois Contensate MMC2.  Casing Pressure (Shut-in)  OIL CON  Date Approve  By | NSERVA                                | Choke Size  Gas- MCF  Gravity of Co  Choke Size          | DIVISIO                          | ·,          |
| ngth of Test  must Prod. During Test  AS WELL  must Prod. Test - MCFD  tung Method (puol. back pr.)  L OPERATOR CERTIFIC I hereby certify that the rules and neg Division have been complied with an is true and complete to the best of my  R. L. Remail  Signature  | Tubing Pressure Oil - 3bis.  Leagh of Test  Tubing Pressure  Oil - 3bis.  CATE OF COR  ulations of the Oil Cor d that the information y knowledge and belie  | Shur-un)  MPLIANCE  macryation  I given above  of.  | Producing Method (Flow, producing Pressure  Water - Bhis  Bois Consensine MMCE  Casing Pressure (Shut-in)                              | NSERVA                                | Choke Size  Gas-MCF  Gravity of Co  Choke Size  CT 0 3 1 | DIVISIO                          | ·,          |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.