Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Conoco Inc. 30-045-07055 Address 10 Desta Drive Ste 100W, Midland, TX 79705 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Oil Change in Operator Condensate EFFECTIVE NOVEMBER 1, 1993 Casinghead Gas If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Kind of Lease Well No. Pool Name, Including Formation Lease No. SCHLOSSER WN FEDERAL State, Federal or Fee 4 BASIN DAKOTA SF 078673 Location

Unit LetterA	: 1070 Feet 1	From The	NORTH Lie	e and1	1:30 F	eet From The	_EAST_	Line	
Section 34 Tow	vaship 28 N Rang	e 1	1 W , N	MPM, S	AN JUAN			County	
III. DESIGNATION OF TR Name of Authorized Transporter of C	Dil or Condensate	ND NATU		e address to wi	uch approved	d copy of this	form is to be si	eni)	
GIANT REFINING INC.			P.O. BOX 338, BLOOMFIELD, NM 87413						
Name of Authorized Transporter of C	- —	y Gas 🔯	Address (Giv	e address to wi	iich approved	d copy of this	form is to be st	eni)	
EL PASO NATURAL GAS				30X 4990			M 87499		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. A 34 281		e. Is gas actually connected? When YES			17			
If this production is commingled with IV. COMPLETION DATA.	that from any other lease or pool, g	ive comming	ling order muri	ber:					
Designate Type of Complete	ion - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth	<u></u>	l	P.B.T.D.	L		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formatio	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
	TUBING, CAS	ING AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUEST OIL WELL Test must be at	UEST FOR ALLOWABLE ter recovery of total volume of load		the equal to or	exceed top allo	wahle for thi	e death as he	for full 24 hou	re)	
Date First New Oil Run To Tank	Date of Test			thod (Flow, pu					
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Pols			Gas- MCF			
								<u> </u>	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate		
					The state of the s				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressu	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION						
is true and complete to the best of	my knowledge and belief.		Date	Approved	j	26	· ·		
Deel	Learly		By			i Garage	المتعادية		
BILL R. KEATHLY SR. REGULATORY SPEC.		SPEC.	. PERMISON DISTRICT #3						
Printed Name 10-25-93	Title 915-686-5424		Title						
Date	Telephone I	Vo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.