

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CONOCO, INC.

3. Address and Telephone No.  
P.O. Box 2197 DU 3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
A, SEC.34, T28N, R11W  
1070' FNL & 1130' FEL

5. Lease Designation and Serial No.

SF 078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
SCHLOSSER WN FED. #4

9. API Well No.  
30-045-07055

10. Field and Pool, or Exploratory Area  
71599 BASIN DK

11. County or Parish, State  
SAN JUAN, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☒ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CONOCO PROPOSES TO REPAIR CASING LEAK ON THE ABOVE REFERENCED WELL USING THE ATTACHED PROCEDURE.

14. I hereby certify that the foregoing is true and correct.

Signed Deborah Moore

Title Regulatory Analyst

Date 2/18/00

(This space for Federal or State Approval)

Approved by Eric Becher

Title

Date

MAR - 7 2000

**SCHLOSSER WN FEDERAL 4**  
**REPAIR CASING LEAK**  
**API 30-045-07055**  
**AFE#**

**PROCEDURE**

1. Move in workover rig, note prevailing wind direction at location, designate muster point, review procedure, identify potential hazards, isolate lines and facilities, blow down lines, lock out tag out, spot equipment, rig up, WORK SAFELY!
2. Hold Safety Meeting. RU workover rig. Bleed off any pressure.
3. ND tree and NU BOP's .RIH w/ 2-3/8" tbg and tag for fill. PBDT is 6181'. POOH w/202 jts. 2-3/8"" tubing, SN and 1 jt of tbg.Tally out.**NOTE: Look for scale on tbg. And any bad jts and replace.**
4. Pick up RBP and multi set packer and RIH on tubing string. Set RBP above top perf +/- 6010' (top perf @ 6033') and set pkr +/- 5980' and test RBP to 1000 psi. Release pkr and load hole with KCL and test csg to 500 psi. If the casing does not test release packer and move up hole and test above and below packer until leak is isolated. If necessary move RBP up hole to minimize casing exposed to squeeze pressures. Call engineering in Houston and inform cementing company of depth and interval size. **Also notify BLM or State 24 hrs before squeezing.**
5. Rig up cementing company and squeeze as per their procedure. Wait on cement.
6. PU 3-7/8" drill bit, drill collars and RIH on 2.375" OD and drill out, clean out to PBDT @ 6181' and POOH.
7. RIH with pkr and test squeeze to 500 psi. If it holds POOH and go to step 8. If it fails call Houston and discuss.
8. RIH with production tbg, SN and mule shoe and land tbg @ 6120' +/- 1 jt.
9. Re-install plunger lift and put well on production.