DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088
Te. New Mexico, 87504-2089

DISTRICT III
1000 Rio Urazos Rd., Azice, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQ	UEST FO TO TRA	OR ALLOW NSPORT <mark>(</mark>	ABLE AND AUTHOR DIL AND NATURAL (	RIZATIO	V			
Amaca Prod	Amora Production Co					Well API No.			
Address  A325 F. 304  Reason(s) for Filing (Check proper bo			Farmin	eta nu	8741	21			
Recompletion Change in Operator	Oil	Change in	Transporter of:  Dry Gas  Condensate	Effective 4					
If change of operator give name and address of previous operator			[7	1		··· <del>··································</del>			
II. DESCRIPTION OF WELL Lease Name	L AND LEA		D 1 bl				·	, t	
Callegos Canyon		190	Basin	iding Formation Dakata	State	d of Lease Federal or Fee	1920	Lease No. 200844	
Unit LetterC	:11	ا ـــــ م	Feet From The _	N Line and 1	040	Feet From The	<b>(</b> 1)	Un	
	AE girle			A(L) MIMM,		Juan		County	
III. DESIGNATION OF TRA	MSPORTE	R OF OH	AND NATI	URAL GAS				,	
Meridian not 1	لــا	or Condensa	152	Address (Give address to w	hich approve	d copy of this for	m is to be s	ent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas 5.  El Paso Natural Gas Co									
give location of tanks.	Unit ]	Sec.  1	حدايم	Is gas actually connected?	400A L	acminato	u NW	<u>87499</u>	
If this production is commingled with the IV. COMPLETION DATA	at from any other	r lease or pu	ol, give comming	ling order number:					
Designate Type of Completion	n - (X)	Oil Well	Gas Well	Hew Well   Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Compl.	Ready to Pi	od.	Total Depth	<u> </u>	P.B.T.D.		<u>i</u>	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation			ation .	Top Oil/Gas Pay					
Perforations						Tubing Depth			
	711	IRING C	A CINIC AND			Depth Casing	ihoe		
HOLE SIZE CASING & TUBING SIZE			NG SIZE	D CEMENTING RECORD SEPTIN SET		SACKS CEMENT			
	-						- Coling		
V Treffyari Ann maaris	-								
V. TEST DATA AND REQUES OIL WELL (Test must be after r	ST FOR AL	LOWABI  volume of to	E	be equal to or exceed top allow	· · · · · · · · · · · · · · · · · · ·			<del></del>	
·	Date of Test			Producing Method (Flow, pun	uble for this p, gas lyt, etc	depth or be for j	ill 24 hours	.)	
Length of Test	Tubing Pressur	ie		Casing Pressure		Choke Size	·		
Actual Prod. During Test	Oil - Bbls.			Water - libls		Gas- MCF		<del></del>	
GAS WELL	1					<del></del>			
Actual Prod. Test - MCT/D	Longth of Test		Į i	Bbls. Condensate/MNCF		Gravity of Conde	nealo		
esting Method (pitol, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shut-in)	· · · · · · · · · · · · · · · · · · ·	hole Size	n green being mentangan MERITAGO	· •	
I. OPERATOR CERTIFICATION OF THE PROPERTY OF T	tions of the Oil o	•	11	OIL CONS	ERVA	TION DIV	/ISION	1	
is true and complete to the best of my lin	owledge and be	on given abo licf.	ve	Date Approved		<del>† 11 1989</del>		•	
Signature				By					
B.D. Shaw Adm. Supx				S WICTON DIGERTICS # 5					
APR 1 1 1989 (50	05) 325.	8841 Telephone I	. 11	Title					
INSTRUCTIONS: This form i			Maria discussions	San					

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each resol in must be made in an analysis.