

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL KUTZ CANYON FORMATION PICTURED CLIFFS

COUNTY SAN JUAN DATE WELL TESTED 7-11-55

Operator POTASH CO OF AMERICA Lease PIPKIN Well No. 1

Unit  
1/4 Section NE Letter M Sec. 36 Twp. 28N Rge. 11W

Casing: 5 1/2 "O.D. Set At 1627 Tubing 1 "WT. 1.7 Set At 1661

Pay Zone: From 1635 to 1627 Gas Gravity: Meas. \_\_\_\_\_ Est. .660

Tested Through: Casing x Tubing \_\_\_\_\_

Test Nipple 2" I.D. Type of Gauge Used \_\_\_\_\_  
(Spring) (Monometer)

\* TUBING AT END OF 3 HRS. - 18 # OBSERVED DATA

Shut In Pressure: Casing 423 Tubing: 423 S. I. Period 7 DAYS

Time Well Opened: 12:18 P.M Time Well Gauged: 3:18 P.M

Impact Pressure: 1.6 Hg

Volume (Table I) . . . . . 546.8 (a)

Multiplier for Pipe or Casing (Table II) . . . . . 1.068

Multiplier for Flowing Temp. (Table III) . . . . . 59° 1.001

Multiplier for SP. Gravity (Table IV) . . . . . .9924

Ave. Barometer Pressure at Wellhead (Table V) . . . . . 11.5 PSIA

Multiplier for Barometric Pressure (Table VI) . . . . . .979 (e)

Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 570.01

Witnessed by: JACK LITTLE

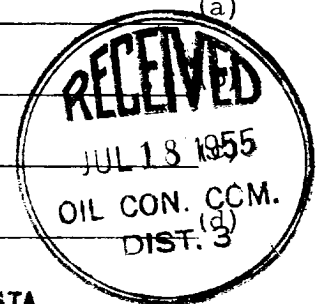
Company: S.U.G.

Title: \_\_\_\_\_

Tested by: JACK LITTLE

Company: S.U.G.

Title: \_\_\_\_\_



# OIL CONSERVATION COMMISSION

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