Revised 1-1-89 See Instructions at Bottom of Page

DISTRICUII P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST F	OR ALLOWA	ABLE AND AUTHOR	RIZATION GAS	1		
Operator Amoco Produ		Well API No.					
	Change in	n Transporter of: Dry Gas	Effective 4	874 (plain) -1-89	21		80
and address of previous operator						i i la	DIV.
II. DESCRIPTION OF WELL		·				ांचा, च	. !
Gallegos Canyon U	ng Fonnation Kind of Lease Lease No. Stale, Federalor Fee SF - 07796						
Unit Letter	_:_975	. Feet From The _	N line and as	i oi	Tool Come 73	E.	
Section 35 Townsh	ip 28 N		3 W , NMPM,	San		<u> </u>	Line
III. DESIGNATION OF TRAN	NSPORTER OF O	IL AND NATU	JRAL GAS				
Meridian Dil In Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington NM 87499						
FI Pase Natural Gas Co If well produces oil or liquids, Unit Sec. Twp. Rge. ive location of tanks.			- Caller Service 4990 Farmington NM 87499				
If this production is commingled with that IV. COMPLETION DATA	from any other lease or p	28N 13W	ling order number:	l			
Designate Type of Completion	- (X)	Gas Well	New Well Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	1	P.B.T.D.		<u>i</u>
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Ton Oil/Cas Pay			-	
Perforations					Tubing Depth		
		an alabam on region sub-radiophysis or which the			Depth Casing S	live	
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE			CEMENTING RECORD DEPTH SET		CACKO OFFICE		
			DET THI OLI		SACKS CEMENT		
						·	
V. TEST DATA AND REQUES	T FOR ALLOWA	BLE .					
OIL WELL (Test must be after re Date First New Oil Run To Tank	be equal to or exceed top allo Producing Method (Flow, pu	muble for ship unp, gas lýs, e	depth or be for f	idl 24 hours	<u>.)</u>		
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - IIbls.		Water - fible		Gas- MCP		
GAS WELL				····	l		
ctual Prod. Test - MCF/D Length of Test			Able. Condensate/MMCF		Gravity of Condensate		
esting Method (pitot, back pr.)			Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			OIL CONSERVATION DIVISION				
By Shaw			Date Approved APR 11 1980				
Signature A			By				
Printed Name 5 1989 Printed Name 5 1989 [So5] 325-8841 Date Telephone No.			Title SUPERVISION DESERTOT # 3				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes is