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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

	Company or On	reator)	ion-Gallego s Canyon Unit, Well No
B	Sec.	35	., T 288, R 13W, NMPM., Basin Dakota
Unit	Letter - Leann		County. Date Spudded 2/27/64. Date Drilling Completed 3/6/64.
			Elevation 6057 (RDB) Total Depth 0637 PBID 9)70
Р	ease indicate l	ocauon:	Top Gas Pay 6248 Name of Frod. Form. Dakota
D	G B	A	PRODUCING INTERVAL - 6323-6330 with 6 shots per foot, 6248-6254 Perforation with 4 shots per foot, & 6258-6266 with 4 shots per
E	F G	H	Perforation 168 4 BROUGH Depth Depth Open Hole Rome Casing Shoe 64.35 Tubing 6246
L	K J	I	OIL WELL TEST - CONTROL OF CONTRO
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum
M	N O	P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size_
			GAS WELL TEST -
975 F	ML and 251	O FEL	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Tubing	(FOOTAGE) Casing and Cem	enting Recor	
Size	Feet	Sax	Test After Acid or Fracture Treatment: 7000 MCF/Day; Hours flowed 3
8-5/8	* 349	225	Choke Size 3/4" Method of Testing: Pitot Tube
4-1/	6468	1350	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 61, 600 gallons water and 60,000 pounds gand.
2-3/1	6271		Casing Tubing Date first new Press. 1225 Press. 560 oil run to tanks Sm
			Oil Transporter Plateau, Incorporated
-	i	1	Par Network Con Company U.L.
			Gas Transporter bl rast matteral tas to
Remark	s: Well o	ompleted	
	COLLE	B OT DOI'	d March 16, 1964 as Basin Bakota Pield Well MAR 23 1964 intion survey are attached.
	COLLE	B OT DOI'	d March 16, 1964 as Basin Bakota Pield Well MAR 23 1964 intion survey are attached.
I 1	come	hat the inf	d March 16, 1964 as Basin Bakota Pield Well MAR 23 1964 Intion survey are attached. OIL CON. OIL CON. formation given above is true and complete to the best of my knowledge.
I 1	come	hat the inf	

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION GALLEGOS CANYON UNIT WELL NO. 157

DEPTH	DEVIATION
3501	1/40
7781	1/20
1180'	3/40
16001	3/40
1950'	1/20
21761	7 10
25761	ĩo
27661	1/20
30701	1/20
34581	7,70
38201	3/40
4624 '	3/40
49041	10
52401	3/40
56331	3/40
6271'	1/20
64301	2/20
omt ≥o.	3/40

APPIDATII

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on PAN AMERICAN PETROLEUM CORPORATION'S Gallegos Camyon Unit Well No. 157, Basin Dakota Field, located in the NN/4 of the NE/4 of Section 35, T-25-N, R-13-W, San Juan County, New Mexico.

Signed 7, H Ha (hypother)

MAR 23:984

OIL CON. COM. DIST. 3

THE STATE OF NEW MEXICO)
SS.
COUNTY OF SAN JUAN

F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts staged herein and that said statement is true and correct.

SUBSCRIBED AND SWORM TO before me, a Notary Public in and for said County and State this 19th day of March 1964.

Notary Public

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98/2	1200
34/16	105.30

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