

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator **SLP PETROLEUM (AMERICAS) INC.**

Address and Telephone No. **5847 SAN FELIPE SUITE 3600 HOUSTON, TEXAS 77057** (713) 780-5498

Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 32 T28N R12W 990' FNL & 990' FEL.

7. If Unit or CA Agreement Designation
Gallegos Canyon Unit

8. Well Name and No.
Gallegos Canyon Unit #41

9. API Well No.
30-045-07074

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM.

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) Set CIBP @ approx. 1295'.
- 2) Pressure test casing and blind rams w/300 psi.
- 3) Perforate the Fruitland Coal w/4 JSPF from 1277' - 1290'.
- 4) Fracture stimulate w/24,000 gallons 70 Q foam.

RECEIVED
NOV 1 1991
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Dwight Comer
(This space for Federal or State office use)

Title Production Technician

Date 10/22/91

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BHP Petroleum (Americas) Inc.			Lease Gallegos Canyon Unit		Well No. 41
Unit Letter A	Section 32	Township 28N	Range 12W	County San Juan	NMPM
Actual Footage Location of Well: 990 feet from the North line and 990 feet from the East line					
Ground level Elev. 5679' GRDF	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Beverly Comer

Position

Prod Tech.

Company

BHP Petroleum (Americas)

Date

10/22/91

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of
Professional Surveyor

Original on File

Certificate No.

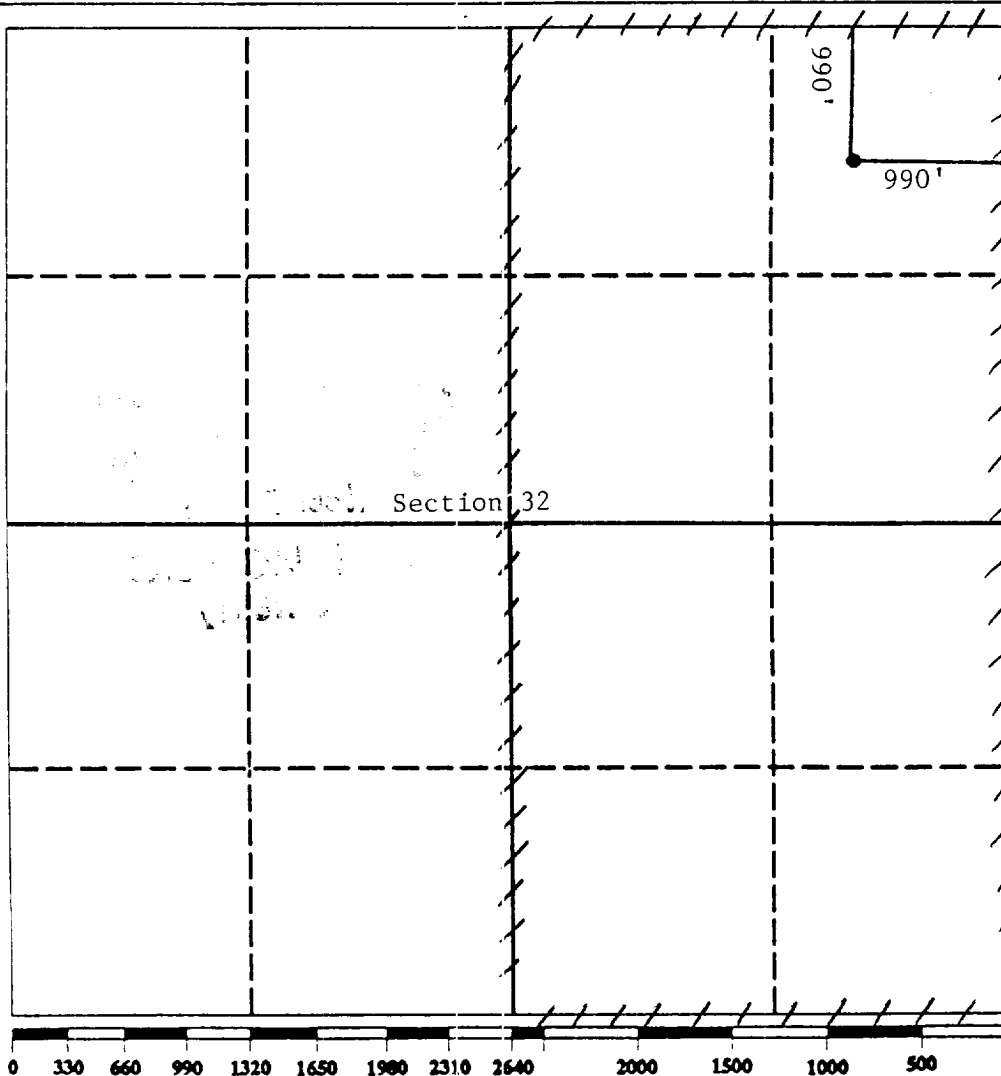


Diagram illustrating the wellhead and choke manifold equipment, showing the following components and connections:

- ROATAING HEAD
- FLOW LINE
- 2" FILL LINE
- REAGEN BLADDER TYPE B.O.P.
- PIPE RAMS B.O.P.
- BLIND RAMS
- 2" KILL LINE
- Gauge
- ADJ. CHOKE
- PIT LINE
- ADJ. CHOKE
- PIT LINE
- ADJ. CHOKE
- PIT LINE
- SURFACE CASING
- ALL PIT LINES PROPERLY ANCHORED
- All piping and valves in choke manifold equipment will be a min. of 2"-diamet

All piping and valves in choke manifold equipment will be a min. of 2" diameter.

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