Form 3149-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137

(August 1999)					D MANAC							Expires:	Novemb	per 30, 2000	
	WELL C	OMPL	ETION O	R RECC	MPLETIC	ON RE	PORT	AND L	.OG			ase Serial N			
la. Type of	Well \square	Oil Well	☑ Gas \	Vell 🗖	Dry 🔲 ()ther								Tribe Name	
	Completion		_	Work O	. —	cepen	☐ Plug	Back	⊠ Diff. R	lesvr.					
o. Type of	Completion	_	·	_							7. U	nit or CA A	greeme	ent Name and No.	
2. Name of AMOCO	Operator O PRODUC	LION CO	MPANY		Contact: C	-Mail: h	ilavacl@t				G		CAN	II No. YON UNIT 41	
	P.O. BOX HOUSTON	1 , TX 77				Ph:	: 281. 36 6	6.4081	e-area code	7.0	9. A	PI Well No.		30-045-07074	
4. Location	of Well (Rep	ort locati	on clearly as	nd in accord	lance with Fe	deral re	quirement	(s)* \ D _i	EC 2001			Field and Po ASIN FC 8			
	ce NENE			EL			R	MEC	E11001	12,				Block and Survey 28N R12W Mer NM	
At top prod interval reported below										3 1/3	12. 0	County or P		13. State	
At total			15 D	nte T.D. Rea	nohad		16 5000						DE KB		
14. Date Sp 05/12/1				(08/1953	actied		□ Note:	16. Date Completed ☐ N. A. ⊠ Ready to Pro 11/15/2001			17. Elevations (DF, KB, RT, GL)* 5639 GL				
18. Total D	epth:	MD TVD	1367	19	. Plug Back	Γ.D.:	MD TVD	40	55			dge Plug Se	T	MD TVD	
21. Type E	lectric & Oth	er Mechai	nical Logs R	un (Submit	copy of eacl	1)			22. Was Was	well core				(Submit analysis) (Submit analysis)	
									Direc	tional Su	rvey?	⊠ No	Yes	(Submit analysis)	
23. Casing at	nd Liner Reco	ord (Repo	rt all strings			T _a		T	6.01 6	T at	17.1	1	T		
Hole Size Size/Grade Wt. (Wt. (#/ft.)	Top (MD)	Bottom (MD)	1	Cementer Depth	No. of Sks. & Type of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled		
12.250	12.250 9.625 J-55		32.0		0 _8				75		4				
8.750	6.6	25 J-55	20.0		0 129	5/12	98	ļ	206	<u> </u>	6				
										<u> </u>					
						+				+					
					-	+				+			1		
24. Tubing	Record			L	<u> </u>							L		-	
 -	Depth Set (N	ID) Pa	cker Depth	(MD) 5	Size Der	th Set (MD) I	acker De	epth (MD)	Size	De	epth Set (MI	D) 1	Packer Depth (MD)	
2.375		1315		`											
25. Produci	ng Intervals				20	i. Perfor	ation Rec	ord							
Formation Top Bottom							Perforated Interval Siz					e No. Holes Perf. Status			
KMTZ PICTURED CLIFFS.W 1276					1290			1276 TO 1290			-				
B)						129	5_	134	76		+				
<u>C)</u>				-							\dashv				
D) 27 Acid E	racture, Treat	ment Cer	nent Saueez	e Etc									L —	<u> </u>	
	Depth Interva		nent squeez	0, 210.			A	mount an	d Type of I	Material					
			355 70 QUA	LITY NITRO	GEN FOAM,	& 62,32									
							_								
	ion - Interval	, —	т				lan a		Gas		Ī.s				
Date First Produced			Oil Gas BBL MCF		Water BBL		Oil Gravity Corr. API		ty	Production Method					
11/15/2001	hoke Tbg Press. Csg 241 rice Flwg 45 Press Rate			1.0	88.0 Gas	1.0				L		ELECTF	RIC PUN	MPING UNIT	
Choke Size			24 Hr. Rate			Water BBL	Gas:Oil Ratio		Well Status						
28a Produc	si ction - Interv	0.0 al B			<u> </u>	L				. 044		· · · · · ·	-		
Date First	Test	Hours	Test	Oil	Gas	Water	Oil C	iravity	Gas		Produc	tion Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Согг	API	Gravi	ty					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:		Well	Status			y	44	
	SI			1	1 .	1							17	7/ /	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #9181 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

28b. Prod	uction - Inter	val C											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Forr, AP	Gas Gravit	у	Production Method			
Choke Size	Thg. Press. Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well S	Status				
28c. Prod	uction - Inter	val D		L	<u> </u>								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Dil Gravity Corr. API	Gas Gravit	ty	Production Method			
Choke Size	Tbg Press Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well S	Status				
	sition of Gas	Sold, used	for fuel, ven	ted, etc.)									
30. Sumn	nary of Porou	s Zones (II	nclude Aquif	ers):		·			31. For	mation (Log) Marke	rs		
Show tests.	all important	zones of r	orosity and	contents the	reof: Coreo ne tool ope	d intervals and al en, flowing and s	l drill-stem hut-in pressi	ıres					
	Formation			Bottom		Descriptions, Contents, etc.				Name		Top Meas. Depth	
KUTZ PIO	CTURED CL	IFFS, W	1276	1290					BASIN FRUITLAND COAL 1276 PICTURE CLIFFS 1295				
		!											
		Ì											
		Ì											
									!				
32 Addi	tional remark	s (include	nlugging pro	cedure):					<u> </u>				
	471AZ app												
	se see attac			sequent Re	port.								
	le enclosed at			madd)		Ceologic R	2. Geologic Report 3			. DST Report 4. Directional Survey			
 Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 					n	6. Core Analy			Other:			,	
										 			
34. I her	reby certify th	at the fore	Ele	ctronic Sub	mission #	9181 Verified by	y the BLM Y APANY, sei	Well Inforn nt to the Fa	nation Sy rmington	ole records (see attac stem.	ened instru	ctions):	
• •		a OUESE	C	ommitted to	AFMSS	for processing b	y Maurice	Johnson on <u>PERSON</u>	11/27/20	V1 ()			
Nam	ne (please prin	II) <u>CHERF</u>	KT HLAVA					<u>. LINGOIN</u>				,	
Sign	ature	(Electro	onic Submis	sion)			Date	Date 11/21/2001				/	
										lly to make to any 4.	# [or ageney	
Title 18 of the U	U.S.C. Section of the U.S.C. Section of the U.S.C. Section 1. U.S.	on 1001 an my false, fi	d Title 43 U. ictitious or fr	S.C. Section adulent state	ments or i	ake it a crime for representations as	any person l s to any mat	ter within its	s jurisdict	lly to make to any do	-parament		

GALLEGOS CANYON UNIT # 41 REPAIR & RECOMPLETION DHC SUBSEQUENT REPORT 11/21/2001

11/5/2001 MIRUSU, TBG 80 PSI, CSG 0. NDWH, NUBOP. TOH w/pipe. TIH w/scraper to 1290'. TOH. TIH w/RBP & set. Pres tst csg to 300 psi. held ok. TOH SDFN.

11/6/2001 RD/floor, NDBOP, fill out hole w/water. Cut off old WH, Weld new well head. Pressure tst well head seal to 1500 psi. held ok. NUBOP. TIH w/scraper to 30' above plug. SDFN.

11/7/2001 RU swab equip. & swb well dn to RBP. TIH & retrieve RBP & TOH. TIH w/2 7/8", DC's & 5 7/8" bit. Tag CIBP @ 1295'. RU pwr. Swivel & C/O hole w/air. DRL out CIBP. C/O to 1320'. Drl'd to 1326'. CIRC Hole w/air & mist. RD pwr swivel & TOH w/bit to csg shoe. SDFN.

11/8/2001 Csg press 70#. Blew DN & TOH w/tbg. TIH w/4 $\frac{3}{4}$ " bit & tbg. RU pwr swivel. RD pwr swivel & TOH w/tbg & bit. TIH & C/O to 1340'. TOH & SDFN.

11/9/2001 TIH. W/drill collars & mill. Tag fill. RU/air. *C/O* to TD. Flw tst. SDFN.

11/10/2001 TIH w/pkr. Frac w/70% nitrogen foam & 62,320# 16/30 Brady snd. RDSU. RU Flw line w/ $\frac{1}{4}$ " ch. Flw back. SDFN.

11/12/2001 Flw tst well. TOH w/pkr. TIH w/bit, C/O to TD. SDFN.

11/13/2001 SICP 85#. TIH w/tbg & tag fill. C/O well. TOH to csg shoe & flw well. TIH & C/O w/air & mist. Pmp several soaps sweeps. TOH to shoe. SDFN.

11/14/2001 SICP 80# TIH w/tbg & C/O to PBTD. TOH w/2 7/8" wk string. TIH w/Prod tbg. Press tst tbg to 500#. Held press. Lnd tbg @ 1315'. RU & swab. SDFN.

11/15/2001 Flw well to pit, TIH ret. Std. Valve. RD swab & RD MO SU.

ALL.