District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

X AMENDED REPORT

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ereby certify that the rules of the Oil Conservation Division have been compled and that the information given above is true and complete to the best of my ledge and belief. Approved by: Approved by: Regulatory Analyst Regulatory Analyst Phone: 281-366-4081 Previous Operator Simplure						1				45 AOF		* Te	45 Test Method	
Regulatory Analyst Phone: 281-366-4081 Previous Operator Signature Previous Operator Signature Previous Operator Signature Previous Operator Signature	ereby certify and that the i	information gi	of the Oil Conserven above is true	rvation Divisi and complete	on have been core to the best of m	mpl ed y		OI	L COI	NSERVATI	ON DIV	ISION		
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