

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

1 149 IND 8478

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	FLGS BACK <input type="checkbox"/>	DIFF. RENVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR BHP PETROLEUM (AMERICAS) INC.							
3. ADDRESS AND TELEPHONE NO. P.O. BOX 977 FARMINGTON, NM 87499 (505) 327-1639							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 892' FEL At top prod. interval reported below At total depth							
14. PERMIT NO. OIL CON. DIV.				DATE ISSUED FEB 12 1996			
15. DATE SPUDDED 10-05-93		16. DATE T.D. REACHED 11-25-93		17. DATE COMPL. (Ready to prod.) 01-11-96		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 5625' GR	
20. TOTAL DEPTH, MD & TVD 1331'		21. PLUG, BACK T.D., MD & TVD 1272'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-1274'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1251'-67' BASIN FRUITLAND COAL						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CNL/CBL						27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	26#	97'	12 1/4"	70 SKS			
5 1/2"	14#	1274'	7 7/8"	100 SKS			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	1267'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
1251' - 1267' W/4" HSCG 90 DEG. W/ 4 JSPF 65 HOLES .50 DIA.				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
				1251'-1267'			
				250 GAL. 15% HCL & 17M GAL			
				30# CROSS-LINK GEL, 40M			
				20/40 BRADY SAND			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) SHUT IN	
DATE OF TEST 01-04-96	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD OIL—BBL. 0	GAS—MCF. 126	WATER—BBL. 3	GAS-OIL RATIO	
FLOW, TUBING PRESS. 00	CASING PRESSURE 25	CALCULATED 24-HOUR RATE 0	OIL—BBL. 0	GAS—MCF. 126	WATER—BBL. 3	OIL GRAVITY-API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY J.C. HARRIS	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>David Lowrey</u>				TITLE <u>MANAGER FIELD OPS</u>			
				DATE <u>01-23-96</u>			

*(See Instructions and Spaces for Additional Data on Reverse)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

ACCEPTED FOR RECORD

FEB 07 1996

GEOLOGIC MARKERS

OFFICE: 1992--774-6722