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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWARI F AND AUTHORIZATION

	REQU					AUTHORI TURAL G					
perator AMOCO PRODUCTION COMPANY							Well API No. 300450708100				
Address P.O. BOX 800, DENVER,	COLORA	DO 8020	)1								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghe		Transpo Dry Gas Conden	. 🗆	Oth	et (l'lease expl	ain)				
change of operator give name ad address of previous operator								<del> </del>			
I. DESCRIPTION OF WELL	L AND LE		In		<b>.</b>		l V sed	of Lease		ease No.	
Lease Name FULLERTON								Federal or Fee			
ocation Unit LetterA	1	790	_ Fect Fro	om The	FNL Lin	e and7	90 Fo	et From The	FEL	Line	
Section 34 Towns	N	Range 13W NMPM,				SAI	N JUAN		County		
II. DESIGNATION OF TRA		or Conder	nsale		Address (Gir	e address 10 w	STREET	FARMIN	GTON. C	87401	
ame of Authorized Transporter of Casinghead Gas or Dry C  EL PASO NATURAL GAS COMPANY well produces oil or liquids, Unit   Soc.   Twp. well produces oil of liquids,   Unit   Soc.   Twp.				Gas X	Address (Give address to which approved copy of this form is to be sent)  P.O. BOX 1492, EL PASO, TX 79978  Is gas actually connected?   When?						
this production is conuningled with th	at from any ot	her lease or	pool, giv	e commingl	ing order num	ber:					
V. COMPLETION DATA  Designate Type of Completion	n - (X)	Oil Well	0	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.	1		
elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Τορ ΟίνGas	Pay		Tubing Dep	Tubing Depth		
Perforations					<u></u>			Depth Casi	Depth Casing Shoe		
		TUBING,	CASII	NG AND	CEMENTI	NG RECOI	ND .				
HOLE SIZE	CASING & TUBING SIZE			1	DEPTH SET			SACKS CEMENT			
										,	
		<del>-</del>									
/. TEST DATA AND REQU OIL WELL (Test must be afte	EST FOR	ALLOW	ABLE	oil and must	the equal to o	exceed top al	lowable for th	is depth or be	for full 24 hor	urs)	
Date First New Oil Run To Tank	Date of T		by load (	ou was mass		ellud (Flow, p			, , ,		
Length of Test	Tubing Pi	Tubing Pressure				ше	a	EG	NE		
Actual Prod. During Test	Oil - Bbis	Oil - libis.				Water - Bbls.			2 1990		
GAS WELL								au C	ON. D	Ν.	
Actual Prod. Test - MCI/D	Length of Test				Bbls. Conde	nsate/MMCF		/C	PL 3		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in) Chos				<u> </u>		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Doug W. Whaley, Staff Admin. Supervisor					OIL CONSERVATION DIVISION  Date Approved JUL 2 1990  By 3 2 2 2 SUPERVISOR DISTRICT #3						
Printed Name  June 25, 1990  Date		303-	Title -830-4	4280	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.