Revised 1-1-89 See Instructions at Bottom of Page

DISTRICE II P.O. Diawer DD, Anesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	70 TI	MOJJA HOT	ABLE AND AUTHOR	IZATION		
Operator			DIL AND NATURAL G	AS WHI API No.		
Address Pro	duction Co	-		West All No.		
Reason(s) for Filing (Check proper I) New Well Recompletion Change in Operator	Change Oil [	in Transporter of:  Dry Gas	Differ (Please expl)  Effective 4-	•		
If change of operator give name and address of previous operator	Casinghead Gas	Condensate	}		~	
II. DESCRIPTION OF WE					<u> </u>	
-Gallegos Canyon Unit 185 Basin				Kind of Lease State, Federal or Fee	Lease No. SF-078 903 A	
Unit Letter D	:_790	_ Feet From The _	N Line and 89			
	nship 28N	Range 1.	awinn, we	San Juan	County	
III. DESIGNATION OF TR	or Conde	OIL AND NATU	JRAL GAS Address (Give achiress to who	ich approved copy of this form is	ta be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give achives to which approved copy of this form is to be sent)			
FI Pase Natural If well produces oil or liquids, give location of lanks.	Gas Co   Unit   Sec.   D   33	Twp.   Rgc.	Is gas actually connected?	1990, Farmington N	1m 87499	
If this production is commingled with t IV. COMPLETION DATA	hat from any other lease or	pool, give comming	ling onder number:			
Designate. Type of Completion - (X)		Gas Well	New Well   Workover	Deepen   Plug Back   Same	Res'v Diff Res'v	
Date Spaidded Date Compl. Ready to Prod.		Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation		omitation .	Top Oil/Gas Pay	Tubing Depth		
Perforations				Depth Casing Slice		
HOLE SIZE	TUBING,	CASING AND	CEMENTING RECORD		•	
HOLE SIZE CASING & TUBING SIZE		JBING SIZE	TO PETITION	SACKS	SACKS CEMENT	
			APR1 1 1989	ש י		
TEST DATA AND REQU OIL WELL (Test must be after	EST FOR ALLOWA	ABLE .	OIL CON. D	IV.)		
Date First New Oil Run To Tank	Date of Test	of load oil and must	be equal to or eccentropallow Producing Method (Flow, pump	able for this depth or be for full 2 o, gas lift, efc.)	4 hours.)	
ength of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Hbls.		Water - libis	Gas- NICP	11.	
GAS WELL  retual Prod. Test - MCF/D						
		Hbls. Condensate/MMCF	Gravity of Condensat	Gravity of Condensate		
esting Method (pitot, back pr.)			Casing Pressure (Shut in)	Choko Sice	The state of the s	
I. OPERATOR CERTIFIC Thereby certify that the rules and reg Division have been complied with an	ulations of the Oil Conserved that the information gives	ation	OIL CONS	ERVATION DIVIS	SION	
is true and complete to the best of any	knowledge and belief.		Date Approved	APR 11 1980		
Signature	. ;		Ву	3	<i>y</i> 1	
Printed Name 1 1000	505) B75-88	Title  1 L  hone No.	Titles	UPERVACION DENIMA	OT # 8	
APR 1 11989	505) B75-88	DU RY	TitleS	upervicion discons	FT # 8	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes