Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

	(CEME, 1)	5. LEASE DESIGNATION AND SERIAL NO.
		NMSF-078863
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		
Use "APPLICATION FOR PER		17
SUBMIT IN TRIPLICATE		7. IF UNIT OR CA, AGREEMENT DESIGNATION
We have the state of the state		0820788630
1. TYPE OF WELL		8. WELL NAME AND NO.
OIL WELL GAS WELL OTHER :		KRAUSE WN FEDERAL #4
2. NAME OF OPERATOR		9. API WELL NO.
CONOCO INC.		30-045-07087
3. ADDRESS AND TELEPHONE NO.		10. FIELD AND POOL, OR EXPLORATORY AREA
P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613		BASIN DAKOTA
2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		11. COUNTY OR PARISH, STATE
800' FNL' – 1590' FEL, SECTION 33, T28N-R11W, UNIT LETTER B		SAN JUAN COUNTY, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE	OF ACTION
		7,011014
Notice of Intent	Abandonment (TEMPORARY)	Change of Plans
Subsequent Report	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	
		Conversion to Injection
	Other:	Dispose Water (Note: Report results of multiple completion on Well Completion or
13. Describe Proposed or Completed Operations (Clearly state all	Declinent details, and give pertinent dates, including esting	Recompletion Report and Los Form)
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical clepths for all markers and zones pertinent to this work.)		
DI CAOC OCC. THE ATTACHED CHANGE		
PLEASE SEE THE ATTACHED SUMMARY PROVIDED BY A-PLUS WELL SERVICE FOR THE THE BASIN DAKOTA FORMATION ON THIS WELL		TEMPAROARY ABANDONMENT OF
THE BASIN BANCOTATION ON THIS WELL.		
14. I hereby certify that the foregoing is true and correct		
_		4
and the Contraction		(1
SIGNED Lebra Silher	TITLE <u>DEBRA SITTNER, As Ager</u>	nt for Conoco Inc. DATE 6/8/00
(This space for Federal or State office use)		1
APPROVED BY	TITLE	DATE
Conditions of approval, if arry.		
Title 18 U.S.C. Section 1001, makes it a crime for any pers	on knowingly and willfully to make to any department	ent or agency of the Unites States any false,
fictitious or fraudulent statements or representations as to a		
* See Instruction on Reverse Side		
JUN 2000 S		ACCEPTED FOR RECORD
P RECEIVED	527	CAME AND MANUEL AND
RECEIVED OIL CON. DIV	2	11N1 4 17 0000
Vist DIST. 3	i i i i i i i i i i i i i i i i i i i	UN 15 2000
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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499 505-325-2627 * Fax: 505-325-1211

May 16, 2000

Conoco Inc.

Temporarily Abandonment Report

Krause WN Federal #4
Unit B, NW,NE, Section 33,T-28-N, R-11-W
San Juan County, NM
NMSF-078863
API 30-045-07087

Work Summary 5/03/00

Notified BLM on

- 05-03: MO, RU. Open up well and blow down 140# pressure on well. ND wellhead and NU BOP, test. RU tubing equipment. TOH and tally 201 joints 2-3/8" tubing, total 6317'. Found scale on tubing from 3773'. Round-trip 4-1/2" casing scraper and 3-7/8" bit to 6297'. Shut in well and SDFD.
- 05-04: Safety Meeting. RU A-Plus wireline truck and set 4-1/2" PlugWell CIBP at 6282'. TIH with tubing and tag CIBP at 6282'. Load casing and circulate clean with 86 bbls water. Attempt to pressure test casing twice to 500#, bled off to 0# in 7 min both times. Wait on orders. Land well at 6265' KB with 199 joints 2-3/8" 4.7# EUE tubing. RD tubing equipment. ND BOP and NU wellhead. RD and MOL.