

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BIM MAIL ROOM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.

P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 87-494

660' FNL AND 660' FEL
NE/NE SEC.33, T28N, R12W

5. Lease Designation and Serial No.

SF 078903-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.

NO. 12

9. API Well No.

30-045-07089

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1.) Log well from casing shoe to surface to locate Fruitland Coal interval.
- 2.) Production test the Pictured Cliffs; if productive (25 MCF or more) set an RBP @ approximately 1,420'. If unproductive, set a CIBP @ same depth.
- 3.) Test casing and RBP or CIBP to 500 psi.
- 4.) Perforate the Fruitland Coal with 4 JSPP.
- 5.) Fracture stimulate w/a minimum of 40,000# of sand.

B.O.P.E. will consist of a 2000# preventor equipped w/pipe rams for the workstring, blind rams, and a non-rotating stripper head.

14. I hereby certify that the foregoing is true and correct

FRED LOWERY

Signed

MANAGER FIELD OPS.

Title

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

OCT 12 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

PO Box 2088
Santa Fe, NM 87504-2088

070 FARMINGTON, NM

Form C-102
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-045-07089		Pool Code 71629	Pool Name Basin Fruitland Coal
Property Code 2038	Property Name Gallegos Canyon Unit		Well Number 12
GRID No. 2217	Operator Name BHP petroleum (Americas) Inc.		Elevation 5732

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
A	33	28N	12W		660	North	660	East	San Juan

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedic	1 Acre	13 Joint or Infill	14 Consolidation Code	15 Order No.
320		N	U	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<div>16</div> <div>RECEIVED OCT 18 1995 OIL CON. DIV. DIST. 3</div> <div>Section 33</div>	<div>660'</div> <div>660'</div>	<div>17 OPERATOR CERTIFICATION</div> <div>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief</div> <div>Carl Kolbe</div> <div>Signature</div> <div>Carl Kolbe</div> <div>Printed Name</div> <div>Regulatory Affairs Rep.</div> <div>Title</div> <div>9/27/95</div> <div>Date</div>
		<div>18 SURVEYOR CERTIFICATION</div> <div>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</div> <div>Date of Survey</div> <div>Signature and Seal of Professional Surveyor:</div> <div>Original on file</div>
		<div>Certificate Number</div>