UNITED STATES UNITED STATES October 19905 V EPPARTMENT OF THE INTERIOR INTERIOR (See other instructions on structions of structions on structions on structions of structions on structions of str								FOR APPROVED OMB NO. 1004-0137 Expires: December 31,1991		
Jennot.	y E iii '''	BUREAU OF LAT			inion		tructions on everse side)			AND SERIAL NO.
AUG 2 3	1000 14			ITILITI		<u> </u>			SF-078	
- 2 0		TION OR RECO	OMPLETIC	ON REPOR	T AND I	LOG*		6. IF INDIAN, AL	LLOTTEE	OR TRIBE NAME
TYPE OF WEI	TO OIL WELL		X ORY	. OTHER				7. UNIT AGREE	MENT MA	ME U
MEIT AS TO	WORK OVER DEE	P. PLUG BACK	DIFF. RESVR.	OTHER		Recompletion	1	8. FARM OR LE	ASE NAME	Ę, WELL NO.
2. NAME OF OPER	- · · · - · · ·		,	Attention:				Gallego	os Canyo	n Unit 12
AMOCO PRODUCTION COMPANY Mary Corley 3. ADDRESS AND TELEPHONE NO.								9. API WELL NO.		
P.O. BOX 3092, Houston, TX 281-366-4491								30-045-07089 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										
At surface	660' FNL	, and the second	660' F	-	,					LOCK, AND SURVEY
At top prod. into	erval reported below	w						OR AREA		
At total depth					Unit	٨			Section	33
ric iour depar			14. PERI	LUT NO	-	A DATE ISSUED		Township 2		Range 12W
			14. FERI	WIT NO.		ATE ISSUED		San Ji		13. STATE New Mexico
5. DATE SPUDDED	16. DATE T.D. R	EACHED 17. DAT	E COMPL. (R	leady to prod.)	18. 1	ELEVATIONS (I	DF, RKB, R			V. CASINGHEAD
11/23/1952	01/07/19		01/18/1		-		737' G L	,,		
	4D & TVD 21. PLU	G, BACK T.D.,MD &	TVD 22. II	F MULTIPLE IOW MANY*	COMPL.,	23. INTI DRII	ERVALS LED BY	ROTARY TO	OLS	CABLE TOOLS
1488		1420' OMPLETION - TOP,						YES		NO WAS DIRECTIONAL URVEY MADE
	Coal 1402' -	· · · · - · · · · · · · · · · · · · · ·							27. WAS	NO WELL CORED
			CBL							N
B. CASING SIZE/GRAD	NE WEIGHT I		SET (MD)	ORD (Repor			MENT CEN	AFNITING DEGG		A LOUIS BULL BO
0.5/011 1.55			4' 12 1			TOP OF CEMENT, CE 50 SXS TO SURFACE		MENTING RECU	ORD	AMOUNT PULLED
	707									
7" J-55	17 & 20#	1-	421'	8 3/4	1"	100 SXS NEAT O	CMT			
7" J-55	17 & 20#	14	421'	8 3/4	4"	100 SXS NEAT 0	СМТ			
	17 & 20#	1.	421'	8 3/4	1"	100 SXS NEAT (СМТ			
).		LINER RECORD				30.		TUBING RE		
	17 & 20# TOP (MD)				4" CREEN (MI	30. D) SIZ	E	DEPTH SET (M		PACKER SET (MD)
).		LINER RECORD				30.	E			PACKER SET (MD)
o. SIZE	TOP (MD)	LINER RECORD BOTTOM (MD)			CREEN (MI	30. D) SIZ 2 3/8	E .	DEPTH SET (M	1D)	
SIZE PERFORATION REC	TOP (MD) CORD(Interval, size,	LINER RECORD BOTTOM (MD) and number)		MENT* SO	CREEN (MI	30. D) SIZ 2 3/8	E " FRACTUR	DEPTH SET (M 1408' RE, CEMENT S	SQUEEZ	
SIZE PERFORATION REC	TOP (MD)	LINER RECORD BOTTOM (MD) and number)		MENT* SO	CREEN (MI	30. D) SIZ 2 3/8 ACID, SHOT,	E FRACTUR	DEPTH SET (M 1408' RE, CEMENT S	SQUEEZ ND OF M	E, ETC. ATERIAL USED
SIZE PERFORATION REC	TOP (MD) CORD(Interval, size,	LINER RECORD BOTTOM (MD) and number)		MENT* SO	CREEN (MI	30. D) SIZ. 2 3/8 ACID, SHOT, CERVAL (MD)	E FRACTUR	DEPTH SET (M 1408' RE, CEMENT S 40UNT AND KI	SQUEEZ ND OF M	E, ETC. ATERIAL USED
SIZE PERFORATION REC	TOP (MD) CORD(Interval, size,	LINER RECORD BOTTOM (MD) and number)		MENT* SO	CREEN (MI	30. D) SIZ. 2 3/8 ACID, SHOT, CERVAL (MD)	E FRACTUR	DEPTH SET (M 1408' RE, CEMENT S 40UNT AND KI	SQUEEZ ND OF M	E, ETC. ATERIAL USED
SIZE SIZE PERFORATION REC 1. 1402' - 1416' w/4 J	TOP (MD) CORD(Interval, size,	LINER RECORD BOTTOM (MD) and number)		MENT* SO	CREEN (MI	30. D) SIZ. 2 3/8 ACID, SHOT, CERVAL (MD)	E FRACTUR	DEPTH SET (M 1408' RE, CEMENT S 40UNT AND KI	SQUEEZ ND OF M	E, ETC. ATERIAL USED
PERFORATION REC	TOP (MD) CORD(Interval, size, SPF , 300 inch diamet	LINER RECORD BOTTOM (MD) and number)	SACKS CEN	MENT* SO	CREEN (MI 2. / DEPTH INT 1402 CTION ize and type	30. D) SIZ 2 3/8 ACID, SHOT, TERVAL (MD) 1416	E FRACTUR	DEPTH SET (M 1408' RE, CEMENT S 40UNT AND KI 5 X-gel & 44.578# 2	SQUEEZ ND OF M 20/40 Brady	E, ETC. ATERIAL USED
PERFORATION REC 1. 1402 - 1416' w/4 J 3.* ATE FIRST PRODUC 01/23/195 ATE OF TEST	TOP (MD) CORD(Interval, size, SPF, 300 inch diamet	LINER RECORD BOTTOM (MD) and number) ter, total 16 shots UCTION METHOD (SACKS CEN	PRODUCE Flowing FOR OIL	CREEN (MI 2. / DEPTH INT 1402 CTION ize and type L - BBL.	30. D) SIZ 2 3/8 ACID, SHOT, TERVAL (MD) 1416 of pump) GAS - M	FRACTUR AM 1095 BBLS	DEPTH SET (M. 1408' RE, CEMENT S MOUNT AND KI S X-gel & 44.578# 2	SQUEEZ ND OF M 20/40 Brady	E, ETC. ATERIAL USED / Sand Producing or
SIZE PERFORATION REC 1. 1402 - 1416' w/4 J 3.* ATE FIRST PRODUC 01/23/195 ATE OF TEST 01/18/1996	TOP (MD) CORD(Interval, size, SPF, 300 inch diamet TION PROD HOURS TESTED 12 hrs	LINER RECORD BOTTOM (MD) and number) ter, total 16 shots UCTION METHOD (CHOKE SIZE 3/4"	SACKS CENTER SACKS	PRODUCE Flowing FOR OIL	CREEN (MI CREEN (MI CREEN (MI CREEN (MI A DEPTH INT 1402 CTION ize and type L - BBL. Trace	30. D) SIZ 2 3/8 ACID, SHOT, TERVAL (MD) 1416 Of pump) GAS - M 0 - 2	FRACTUR AM 1095 BBLS	DEPTH SET (M. 1408' RE, CEMENT S 40UNT AND KI S X-gel & 44.578# 2 WELL S Shut-6 WATER - BBL 3 - 18	SQUEEZ ND OF M 20/40 Brady	E, ETC. ATERIAL USED y Sand Producing or SI AS-OIL RATIO
PERFORATION REC 1. 1402' - 1416' w/4 J 3.* ATE FIRST PRODUC 01/23/195 ATE OF TEST 01/18/1996 LOW TUBING PRESS	TOP (MD) CORD(Interval, size, SPF, 300 inch diamet) CTION PROD 3 HOURS TESTED 12 hrs CASING PRESSUI 98#	LINER RECORD BOTTOM (MD) and number) ter; total 16 shots UCTION METHOD (CHOKE SIZE 3/4" RE CALCULATER 24-HOUR RAT	SACKS CENTER SEARCH SEA	PRODUCE Flowing FOR OIL	CREEN (MI 2. / DEPTH INT 1402 CTION ize and type L - BBL.	30. D) SIZ 2 3/8 ACID, SHOT, TERVAL (MD) 1416 of pump) GAS - M 0 - 2 CF.	FRACTUR AM 1095 BBLS	WELLS Shut-1 WATER - BBL 3 - 18	SQUEEZ ND OF M 20/40 Brady	E, ETC. ATERIAL USED / Sand Producing or SI
PERFORATION REC 1. 1402' - 1416' w/4 J 3.* ATE FIRST PRODUC 01/23/195 ATE OF TEST 01/18/1996 LOW TUBING PRES: N/A 5. DISPOSITION OF 6	TOP (MD) CORD(Interval, size, SPF, 300 inch diamet) CTION PROD 3 HOURS TESTED 12 hrs CASING PRESSUI 98#	LINER RECORD BOTTOM (MD) and number) ter; total 16 shots UCTION METHOD (CHOKE SIZE 3/4" RE CALCULATER 24-HOUR RAT	SACKS CENTER SEARCH SEA	PRODUCE Flowing FOR OIL	CREEN (MI CREEN (MI CREEN (MI CREEN (MI A DEPTH INT 1402 CTION ize and type L - BBL. Trace	30. D) SIZ 2 3/8 ACID, SHOT, TERVAL (MD) 1416 of pump) GAS - M 0 - 2 CF.	FRACTUR AM 1095 BBLS	DEPTH SET (M. 1408' RE, CEMENT S 40UNT AND KI S X-gel & 44.578# 2 WELL S Shut-6 WATER - BBL 3 - 18	SQUEEZ ND OF M 20/40 Brady	E, ETC. ATERIAL USED y Sand Producing or SI AS-OIL RATIO
PERFORATION REC 1. 1402' - 1416' w/4 J 3.* ATE FIRST PRODUC 01/23/195 ATE OF TEST 01/18/1996 LOW TUBING PRES: N/A 4. DISPOSITION OF COME OF SOLD	TOP (MD) CORD(Interval, size, SPF, 300 inch diamet) TION PROD HOURS TESTED 12 hrs CASING PRESSUI 98# GAS (Sold, used for fi	LINER RECORD BOTTOM (MD) and number) ter; total 16 shots UCTION METHOD (CHOKE SIZE 3/4" RE CALCULATER 24-HOUR RAT	SACKS CENTER SEARCH SEA	PRODUCE Flowing FOR OIL	CREEN (MI CREEN (MI CREEN (MI CREEN (MI A DEPTH INT 1402 CTION ize and type L - BBL. Trace	30. D) SIZ 2 3/8 ACID, SHOT, TERVAL (MD) 1416 of pump) GAS - M 0 - 2 CF.	FRACTUR AM 1095 BBLS	WELLS Shut-1 WATER - BBL 3 - 18	SQUEEZ ND OF M 20/40 Brady	E, ETC. ATERIAL USED y Sand Producing or SI AS-OIL RATIO
9. SIZE PERFORATION REC 1. 1402' - 1416' w/4 J 3.* PATE FIRST PRODUC 01/23/195 PATE OF TEST 01/18/1996 LOW TUBING PRES: N/A 4. DISPOSITION OF CO O BE SOLD 5. LIST OF ATTACH	TOP (MD) CORD(Interval, size, SPF, 300 inch diamet TION PROD HOURS TESTED 12 hrs CASING PRESSUI 98# GAS (Sold, used for fi	LINER RECORD BOTTOM (MD) and number) ter; total 16 shots UCTION METHOD (CHOKE SIZE 3/4" RE CALCULATER 24-HOUR RAT	Flowing. gas li PROD'N TEST PE O OIL - BB	PRODUCE Flowing FOR CITY FLOWING L.	CREEN (MI 2. A DEPTH INT 1402 CTION ize and type L - BBL. Trace GAS - Mo	30. D) SIZ 2 3/8 ACID, SHOT, FERVAL (MD) 1416 of pump) GAS - M 0 - 2 CF.	FRACTUR AM 1095 BBLS CF. 4 MCF WATER -	WELLS Shut-I WATER - BBL 3 - 18 BBL.	SQUEEZ ND OF M 20/40 Brady	E, ETC. ATERIAL USED y Sand Producing or SI AS-OIL RATIO
9. SIZE PERFORATION REC 1. 1402' - 1416' w/4 J 3.* DATE FIRST PRODUC 01/23/195 DATE OF TEST 01/18/1996 LOW TUBING PRES: N/A 4. DISPOSITION OF C O BE SOLD 5. LIST OF ATTACH	TOP (MD) CORD(Interval, size, SPF, 300 inch diamet TION PROD HOURS TESTED 12 hrs CASING PRESSUI 98# GAS (Sold, used for fi	LINER RECORD BOTTOM (MD) and number) ter, total 16 shots UCTION METHOD (CHOKE SIZE 3/4" RE CALCULATED 24-HOUR RAT uel, vented, etc.)	PROD'N TEST PE	PRODUCE Flowing FOR CITY FLOWING L.	CREEN (MI 2. A DEPTH INT 1402 CTION ize and type L - BBL. Trace GAS - MO rect as dete	30. D) SIZ 2 3/8 ACID, SHOT, FERVAL (MD) 1416 of pump) GAS - M 0 - 2 CF.	FRACTUR AM 1095 BBLS CF. 4 MCF WATER -	WELLS Shut-I WATER - BBL 3 - 18 BBL.	SQUEEZ ND OF M 20/40 Brady	E, ETC. ATERIAL USED y Sand Producing or SI AS-OIL RATIO

MACCO

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