

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
APR 18 1994

OIL CON. DIV.
DIST. 3

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 27, T-28-N, R-12-W

5. Lease Designation and Serial No.

SF078828-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #13

9. API Well No.

3004507100

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/21/93 - MIRU workover rig. Pulled and laid down 1" tbg. Ran bit and scraper to 1478'. Set RBP @ 1452' and tested csg. to 500 psi., leaked. Isolated leak @ 615', squeezed leak, drilled out and tested to 500 psi. Retrieved RBP.

07/24/93 - Released rig.

08/06/93 - MIRU wireline. Ran GR/CCL/CNL/CBL from 1472' - 1000'. Set CIBP @ 1456'. Released wireline.

02/01/94 - MIRU workover rig. Tested CIBP to 500 psi. Perforated Fruitland Coal from 1441' - 1452'. Ran 2-7/8" tbg. and set packer @ 1340'. N2 foam Fractured well w/30,200 lbs. sand. Screened out when 4 ppg. hit formation. Released packer and laid down 2-7/8" tbg. Cleaned out wellbore, Land tbg. @ 1446'. Swab tested

02/04/94 - Released rig.

02/08/94 - MIRU workover rig. Ran rods and pump. Released rig. Pump tested well.

03/05/94 - MIRU workover rig and pulled rods and pump. Released rig. Shut well in for buildup.

03/04/94 - Test: 120 MCFPD, 0 BWPD, Pumping

14. I hereby certify that the foregoing is true and correct

Signed

Carl Kolbe

Title Regulatory Affairs Rep.

Date 3/16/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

RV