Form 3160-5 (August 1999)

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM PPROVED OMB NO. 1004-0135 Expires: November 30, 2000

DONEAU OF LAND MANAGEMENT	
DOTELLO OF ELLID WITH TOEMENT	Lease Serial No.
DRY NOTICES AND REPORTS ON WELLS	NMSF - 078904

Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well 8. Well Name and No.
GALLEGOS CANYON UNIT 14 ☐ Oil Well 🖸 Gas Well 🔲 Other 2. Name of Operator
AMOCO PRODUCTION COMPANY CHERRY HLAVA SE-Mail: hlavael@bp.com API Well No. 30-045-07101 3a. Address 3b. Phone No. (include area code) Ph: 281.366.4981 10. Field and Pool, or Exploratory FC & PICTURED CLIFFS P.O. BOX 3092 HOUSTON, TX 77253 Fx: 281.366 Q700 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 26 T28N R12W SWSW 660FSL 660FWL SAN JUAN COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Fracture Treat □ Reclamation □ Well Integrity □ Subsequent Report □ Casing Repair ☐ New Construction □ Other ☐ Recomplete ☐ Final Abandonment Notice □ Change Plans Plug and Abandon ☐ Temporarily Abandon □ Convert to Injection □ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Amoco Production Company requests permission to plug and abandon the entire wellbore on the subject well per the attached P&A procedure. MUST BE IN COMPLIA. RULE

14. I hereby certify that t	ne foregoing is true and correct. Electronic Submission #9850 ve For AMOCO PRODUCTION	egoing is true and correct. Electronic Submission #9850 verified by the BLM Well Information System For AMOCO PRODUCTION COMPANY, sent to the Farmington					
Name (Printed/Typed)	CHERRY HLAVA (hvry Hlava	Title AUTHORIZED REP	RESENTATIVE				
Signature	(Electronic Submission)	Date 12/20/2001					
	THIS SPACE FOR FED	ERAL OR STATE OFFICE US	SE				
Approved By		Title	Date 1/16/02				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		at or asse Office	, ,				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan Basin Well Work Procedure

Version: Date: Budget: Repair Type:	#1 12/20/2001 DRA Plug and abandonme	ent		
Objectives:			· · · · · · · · · · · · · · · · · · ·	
1. P&A entire	wellbore.			
County:	mation: Sec 26 T28N R12W San Juan New Mexico		Horizon: API #: Engr: Phone:	Pictured Cliffs 30-045-07101 Allen Kutch (281)366-7955
Formation Top Nacimento: Ojo Alamo: Kirtland Shale: Fruitland: Pictured Cliffs: Lewis Shale: Chacra: Cliff House:	os: (Estimated formation tops) 350 (est. from GCU 317) 450 (est. from GCU 317) 1578	Menefee: Point Lookout: Mancos Shale: Gallup: Graneros: Dakota: Morrison:		
Test Date:	est Information: Tubing:	Casing:	BH:	
Time BH 5 min 10 min 15 min	CSG	INT CSG	- -	

Plug and abandonment procedure

- Contact Federal and State agencies prior to starting P&A work (NMOCD Charlie Perrin, 505-334-6178 X16, BLM 505-599-8907).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Check and record tubing, casing and bradenhead pressures.
- 4. Blow down well and kill well, if necessary, with lease water.
- 5. ND wellhead. NU BOP's.
- 6. POOH with 2-3/8" tbg.
- 7. Spot 25 sack cmt plug 1450' 1584' to isolate the PC and Fruitland.
- 8. Spot 40 sack cmt plug 300' 500' to isolate the Ojo Alamo.
- 9. Perf @ 100' with 4 JSPF. Sqz with 25 sxs, attempting to circulate to surface.
- 10. Top off csg with cmt, leaving surface plug 0 100'.
- 11. ND BOP. Cut off wellhead and casing. Weld on 1/4" steel plate and PXA marker.
- 12. Provide workorder to Buddy Shaw for surface reclamation.

GCU 14

12/20/2001