Form 3160-4 (July 1992)

UNITED STATES SUI

SUBMIT IN DUPLICATE.

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(Secother Instructions on

	Expires: 1 columny mo; 1335										
٠.	LEASE	DESIGNATION	AND	SERIAL	NO.						
	SF-07	78673									

	MPLETION	OR RECO	OMPLET	ION F	REPORT	AND LOG	3*		LOTTEE OR TRIBE NAME
Ia. TYPE OF WELL		GAS			Other		55_	7. UNIT AGREEM	ENT NAME
b. TYPE OF COMP							1		
WELL	WORK DEED	i. Dych	DIF DES	vn.	Other Reco	mpletion	<u>``</u>	8. FARM OR L	EASE NAME, WELL NO.
2. NAME OF OPERATO	or							Schlosser	#24
"R & G Dr:	illing Compan	v C/0	KM Pro	duction	6ompany			9. API WELL NO.	
3. ADDRESS AND				21101101	1 			30-045-071	
P O Box 240	06 Farmington		10. FIELD AND FOOL, OR VILDGAT Basin Full than Coal West Kutz Pictured Cliffs						
At surface	L (Report tocatio	in citary and			, court require	,,,,,	j-		I., OR BLOCK AND BURYEY
865' FSL &	1710' FWL							OR AREA	
At top prod. inte	erval reported bel	low						Sec. 27, T	28N, R11W
At total depth						·			
Como			14. PE	RMIT NO.		DATE ISSUED	İ	12. COUNTY OR PARISH	13. STATE
Same								San Juan	NM
S. DATE SPUDDED	16. DATE T.D. RE		ATE COMPL.	(Ready to	o prod.) 18	ELEVATIONS (DI	F, RKB, R7	r, GR, ETC.)* 15	ELEV. CASINGHEAD
7/25/56	depth filed original rep	on ort	8/10/5	6	566	3'		5	663
TOTAL DEPTH, MD A	TVD 21. PLUG	BACK T.D., MD	·		TIPLE COMPL.	23. INTE	RVALS LED BY	ROTARY TOOLS	CABLE TOOLS
1654 '	-	4595U / <i>5</i> 6	7	нож м	A. 1	DAIL	→ 1	XX	
. PRODUCING INTERV		_		NAME (N	AD AND TVD)	-		1	25. WAS DIRECTIONAL SURVEY MADE
								ţ	
1435-1443 Fr	ruitland Coal							ļ	NO
. TYPE ELECTRIC AT	ND OTHER LOCE P	er si						1 27.	WAS WELL CORED
GR-CLL-CNL	ND OTHER LOUG K								
				NDD (D					. <u></u>
:	mrs.c.rtm				ort all strings		AENT, CEME	ENTING RECORD	AMOUNT PULLED
CASING SIZE/GRADE	WEIGHT, LB./J						iziri, came		
8 5/8"	24#	95 '			- 		00 sx		
5 1/2"	14#	1659'	,	7 7	7/8"	200 sx			
· · · · · · · · · · · · · · · · · · ·						1			
	I	LINER RECOI				30.		BING RECORD	
SIZĒ	TOP (MD)	LINER RECOR	SACKS C	EMENT*	SCREEN (M	D) SIZE		EPTH SET (MD)	PACKER SET (MD)
				EMENT*	SCREEN (M				
SIZE	TOP (MD)	воттом (мд)	SACKS CI	EMENT*	SCREEN (M	D) SIZE		EPTH SET (MD)	
SIZE	TOP (MD)	воттом (мд)	SACKS CI	EMENT*	SCREEN (M	2 3/8'	n	EPTH SET (MD)	PACKER SET (MD)
SIZE	TOP (MD)	воттом (мд)	SACKS CI	EMENT*	32.	ACID, SHOT,	FRACTU	EPTH SET (MD) 1545 ' IRE, CEMENT SO UNT AND KIND O	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED
PERFORATION RECO	TOP (MD)	воттом (мд)	SACKS CI	EMENT*	32.	ACID, SHOT,	FRACTU	EPTH SET (MD) 1545 ' IRE, CEMENT SO UNT AND KIND O	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED
SIZE	TOP (MD)	воттом (мд)	SACKS CI	EMENT®	S2.	ACID, SHOT,	FRACTU	EPTH BET (MD) 1545' TRE, CEMENT SO UNT AND KIND O 50 gal of 7 1	QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid.
PERFORATION RECO	TOP (MD)	воттом (мд)	SACKS CI	EMENT*	S2.	ACID, SHOT,	FRACTU AMO Spot 25	EPTH BET (MD) ITE, CEMENT SO UNT AND KIND O 50 gal of 7 1 gal of 70 qu	QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. rality nitrogen foa
PERFORATION RECO	TOP (MD)	воттом (мд)	SACKS CI	©.	S2.	ACID, SHOT,	FRACTU AMO Spot 29 64,000 contain	FERTH BET (MD) 1545' FRE, CEMENT SO UNT AND KIND 0 50 gal of 7 1 gal of 70 qu ning 10,000 l	QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. pality nitrogen foa
PERFORATION RECO 1435-1550 50" diameter 92 holes 4 JSPF	TOP (MD)	воттом (мд)	SACKS CI	©1	S2.	ACID, SHOT,	FRACTU AMO Spot 2! 64,000 contain	EPTH BET (MD) 1545' TRE, CEMENT SO UNT AND KIND O 50 gal of 7 1 gal of 70 qu ning 10,000 l loss additive	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. pality nitrogen foa bs of 40/70 mesh s and 80,000 lbs 20
PERFORATION RECO 1435-1550 50" diameter 92 holes 4 JSPF	TOP (MD)	BOTTOM (MD)	SACKS CI	© [32. DEPTH INT 14.35-15 DUCTION 77	ACID, SHOT,	FRACTU AMO Spot 2! 64,000 contain fluid mesh s	TRE, CEMENT SO UNT AND KIND O 50 gal of 7 1 gal of 70 qu ning 10,000 l loss additive and proppant.	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. rality nitrogen foa bs of 40/70 mesh s and 80,000 lbs 20 TUS (Producing or
PERFORATION RECO 1435-1550 50" diameter 92 holes 4 JSPF	TOP (MD)	BOTTOM (MD)	SACKS CI	© [32. DEPTH INT 14.35-15 DUCTION 77	ACID, SHOT, 1994	FRACTU AMO Spot 2! 64,000 contain fluid mesh s	RE, CEMENT SO THE AND KIND OF THE GOOD TO	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. rality nitrogen foa bs of 40/70 mesh s and 80,000 lbs 20 TUS (Producing or
PERFORATION RECO	DRD (Interval, siz	BOTTOM (MD)	(Flowing, g	© [32. DEPTH INT 14.35-15 DUCTION 77	ACID, SHOT, 1994	FRACTU Spot 2: 64,000 contain fluid mesh sa	TRE, CEMENT SO UNT AND KIND O 50 gal of 7 1 gal of 70 qu ning 10,000 l loss additive and proppant.	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. rality nitrogen foa bs of 40/70 mesh s and 80,000 lbs 20 TUS (Producing or
PERFORATION RECO 1435-1550 50" diameter 92 holes 4 JSPF • TR FIRST PRODUCTIO 5/12/94	TOP (MD)	BOTTOM (MD) c and number CTION METHOD	(Flowing, g	COLUMN FROIT AS III, pu	32. DEPTH INT 1435-15 DUCTION umping size	ACID, SHON	FRACTU AMO Spot 2! 64,000 contain fluid mesh sa	TRE, CEMENT SO UNT AND KIND OF THE STATE OF	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. ality nitrogen for bs of 40/70 mesh se and 80,000 lbs 20 TUB (Producing or
PERFORATION RECO 1435-1550 50" diameter 92 holes 4 JSPF TR FIRST PRODUCTIO 5/12/94 TR OF TEST 5/12/94	DED (Interval, siz	e and number CTION METHOD CHOKE BIX 3/4"	(Flowing, g WOC PROD'	PROI as lift, pr	DEPTH INT	ACID, SHON STEVAN (MG) ACID, SHON SEVAN (MG) SO GAS—NC NO Flo	FRACTU AMO Spot 2! 64,000 contain fluid mesh sa	TRE, CEMENT SO UNT AND KIND OF THE STATE OF	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. pality nitrogen foa bs of 40/70 mesh se and 80,000 lbs 20 TUB (Producing or
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1435-1550 50" diameter 92 holes 4 JSPF 1.* TH FIRST PRODUCTIO 5/12/94 TE OF TEST 5/12/94 OW. TURING PRESS.	TOP (MD) DED (Interval, siz DED (Interval, siz DED (Interval, siz PRODUCT TOP (MD)	CTION METHOD CHOKE BIZ 3/4" CALCULATE 24-HOUR R	(Flowing, g WOC TEST O OIL ATE O	PROI as lift, pr	DEPTH INT	ACID, SHOT, TREVAL (MG) ACID, SHOT, TREVAL (MG) TO COMMENT (MG) ACID, SHOT, TREVAL (MG) TO COMMENT (MG) TO COMMENT (MG)	FRACTU AMO Spot 29 64,000 contain fluid mesh si	TRE, CEMENT SO THE CONTROL OF THE CO	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. ality nitrogen for the second seco
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PERFORATION RECO 1435-1550 50" diameter 92 holes 4 JSPF TR FIRST PRODUCTIO 5/12/94 TR OF TEST 5/12/94 OW. TURING PRESS. 210 psi . DISPOSITION OF GAR	TOP (MD) DED (Interval, siz DED (Interval, siz DED (Interval, siz PRODUCT TOP (MD) TOP (MD) PRODUCT TOP (MD) TOP (MD) PRODUCT TOP (MD) TO	CTION METHOD CHOKE SIZ 3/4" CALCULATE 24-HOUR R Juel, vented, et	(Flowing, g WOC TEST O OC.)	PROI of lift, pu N. FOR PERIOD BBI	S2. DEPTH INT 14.35-15 DUCTION umping size OIL—BBL.	ACID, SHOT, TREVAL (MG) ACID, SHOT, TREVAL (MG) TO COMMENT (MG) ACID, SHOT, TREVAL (MG) TO COMMENT (MG) TO COMMENT (MG)	FRACTU AMO Spot 2! 64,000 contain fluid mesh sa P) WATER	IFER WITNESSED	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. ality nitrogen for bs of 40/70 mesh se and 80,000 lbs 20 TUS (Producing or) GAS-OIL RATIO C GRAVITY-API (CORE.)
PERFORATION RECO 1435-1550 50" diameter 92 holes 4 JSPF TR FIRST PRODUCTION 5/12/94 TR OF TEST 5/12/94 OW. TUBING PRESS. 210 psi . DISPOSITION OF GAME LIST OF ATTACHM	TOP (MD) DED (Interval, siz DED (Interval, siz DED (Interval, siz PRODUCT TOP (MD) TOP (MD) PRODUCT TOP (MD) TOP (MD) PRODUCT TOP (MD) TO	CTION METHOD CHOKE SIZ 3/4" CALCULATE 24-HOUR R Juel, vented, et	(Flowing, g WOC TEST OC.)	PROI of lift, pu N. FOR PERIOD BBI	S2. DEPTH INT 14.35-15 DUCTION. Tumping size OIL—BBL. GAS—	ACID, SHON, TREVAL (149) TO 1994 TO 1	FRACTU AMO Spot 2! 64,000 contain fluid mesh si	RE, CEMENT SO THE SO TH	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid, lality nitrogen for lbs of 40/70 mesh se and 80,000 lbs 20 TUS (Producing or) GAS-OIL RATIO C GRAVITY-API (CORE.)
PERFORATION RECO 1435-1550 50" diameter 92 holes 4 JSPF TR FIRST PRODUCTION 5/12/94 TR OF TEST 5/12/94 OW. TURING PRESS. 210 psi . DISPOSITION OF GAM.	TOP (MD) DED (Interval, siz DED (Interval, siz DED (Interval, siz PRODUCT TOP (MD) TOP (MD) PRODUCT TOP (MD) TOP (MD) PRODUCT TOP (MD) TO	CTION METHOD CHOKE SIZ 3/4" CALCULATE 24-HOUR R Juel, vented, et	(Flowing, g WOC TEST OC.)	PROI of lift, pu N. FOR PERIOD BBI	S2. DEPTH INT 14.35-15 DUCTION. Tumping size OIL—BBL. GAS—	ACID, SHOT. ACID,	FRACTU AMO Spot 2! 64,000 contain fluid mesh si	IFER WITNESSED	PACKER SET (MD) QUEEZE, ETC. F MATERIAL USED /2% DI HCL acid. ality nitrogen for bs of 40/70 mesh se and 80,000 lbs 20 TUS (Producing or) GAS-OIL RATIO C GRAVITY-API (CORE.)

Ojo Alamo Kirtland 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all recoveries): Pictured Cliffs Fruitland 1564 1273 422 522 1650 1564 522 1273 Natural gas Natural gas, water Fresh water DESCRIPTION, CONTENTS, ETC. 38. Ojo Alamo Kirtland Fruitland Pictured Cliffs NAME GEOLOGIC MARKERS 422 522 1273 MEAS. DEPTH TOP VERT. DEPTH