

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

January 6, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sinclair Oil & Gas Company Schlosser Federal WN, Well No. 8, in SW 1/4, SE 1/4,
(Company or Operator) (Lease)

N 27, T 28 N, R 11 W, NMPM, Basin Dakota Pool

Unit Letter
San Juan

County. Date Spudded 12-2-64 Date Drilling Completed 12-12-64
Elevation 5784' GL Total Depth 6365' FBTD 6329'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6163' Name of Prod. Form. Graneros - Dakota

PRODUCING INTERVAL -

Perforations Graneros 6189-6201'
Dakota 6243-52' & 6256-92'

Open Hole Depth 6362' Depth Casing Shoe 6177'

OIL WELL TEST - None

Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls.oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	359'	240
4-1/2	6363'	1st stage 400 ax
		2nd stage 1000 ax
2-3/8	6177'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 4640 MCFPD MCF/Day; Hours flowed 18-1/2

Choke Size 3/4 Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Dakota 6243-52' & 6256-92' w/60,000 gal ad & 69,000 gal wtr.
Graneros 6189-6201' w/15,000 gal ad & 20,000 gal wtr.

Casing Press. 1200 Tubing Press. 450 Date first new oil run to tanks None

Oil Transporter McWood Corp. (Condensate)

Gas Transporter El Paso Natural Gas Co.

Remarks: Well SI waiting on connection.

Completed gas well Basin Dakota FARO 4640 MCFPD 12-21-64.

RECEIVED
JAN 8 1965

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JAN 8 1964, 19

SINCLAIR OIL & GAS COMPANY

(Company or Operator)

By: Clyde C. Lagan (Signature)

Title: Senior Clerk

Send Communications regarding well to:

Name: Sinclair Oil & Gas Company
601 Denver Club Building

Address: Denver, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

STATION
OIL
NATIONAL
STATION
LUBRICANTS
TRANS
PRO
OPERATOR