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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-29
See Instructions
at Bottom of Pro-

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd. Aziec. NM. 87410

Santa Fe, New Mexico 87504-2088

Operator  ARCO DIL AND GAS COMPANY, DIV. OF ATLANTIC RICHFIELD CO.							Well API No. 3004507114				
ARCU UIL AND DAS	CUMPANT, L	IIV. UF	AILANIIU	KILH	TELD CO.	· · · · · · · · · · · · · · · · · · ·	<u> </u>	3004	450/114	· <del>- · · · ·</del>	
1816 E. MOJAVE,		NEW ME	XICO 874	01		·					
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change of operator give name id address of previous operator										-	
. DESCRIPTION OF WEI	LL AND LE	ASE									
ease Name		Well No.	Pool Nam		ing Formation			of Lease	1 -	esse No.	
SCHLOSSER WIN FED	)	8		BASTI	N DAKOTA		SCHE	Federal or Fe	- St	078673	
Unit Letter M	:	910	_ Feet From	The	SOUTH Lin	e and	935 <sub>F</sub>	eet From The	WE	ST Li	
27	·								***		
Section 27 Tow	nuship 28N		Range	11₩	, N	MPM,	SAN	JUAN	· · · · · · · · · · · · · · · · · · ·	County	
I. DESIGNATION OF TR		ER OF C	IL AND	NATU	RAL GAS						
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MERIDIAN OIL COM Same of Authorized Transporter of C			or Dry Ga		<del></del>		ARMINGTON	·	UI form is so be se		
EL PASO NATURAL	_		GI 21,7 GE	* 12			FARMINGTO			,	
f well produces oil or liquids, ve location of tanks.	Unit	Sec.	Twp.	-	Is gas actuall	•	When	1?			
this production is commingled with t	that from any or	er lease or	28N	11W	ling order rum	YES			······································	<del></del>	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.