

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:				OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____				
b. TYPE OF COMPLETION:				NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____		
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION								5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8472			
3. ADDRESS OF OPERATOR Box 480, Farmington, New Mexico								6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Tribe			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' PHL and 2290' FEL Section 26, T-28N, R-12W At top prod. interval reported below At total depth Same								7. UNIT AGREEMENT NAME Gallegos Canyon Unit-Dakota			
14. PERMIT NO. _____ DATE ISSUED _____								9. WELL NO. 136			
15. DATE SPUDDED 3-22-64								10. FIELD AND POOL, OR WILDCAT Basin Dakota			
16. DATE T.D. REACHED 3-31-64								11. SEC. T. R., M., OR BLOCK AND SURVEY Section 26, T-28N, R-12W N.M.P.M.			
17. DATE COMPL. (Ready to prod.) 4-9-64								12. COUNTY OR PARISH San Juan			
18. ELEVATIONS (DE, REB, RT, GR, ETC.)* 6078 (RDB)								13. STATE New Mexico			
20. TOTAL DEPTH, MD & TVD 6468				21. PLUG, BACK T.D., MD & TVD 6431		22. IF MULTIPLE COMPL., HOW MANY* ---		19. ELEV. CASINGHEAD ---			
23. INTERVALS DRILLED BY ---				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6272-6332 Graneros Dakota 6332-6370 Main Dakota		25. WAS DIRECTIONAL SURVEY MADE ---		26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric and Gamma Ray Sonic			
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24#		363		12-1/4"		225		None	
4-1/2"		10.5#		6468		7-1/8"		1262		None	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD	
										SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2-3/8"	
										6292	
31. PERFORATION RECORD (Interval, size and number) 6341-54 with 2 shots per foot 6274-88 with 4 shots per foot						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
6341-54						38,130 Gal water & 40,000 lb. an					
6274-88						21,420 Gal water & 20,000 lb. an					
33.* PRODUCTION											
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow				WELL STATUS (Producing or shut-in) Shut in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
4-9-64		3		3/5"		---		---		1100	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
700		1400		---		---		---		---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold to El Paso Natural Gas Company											
35. LIST OF ATTACHMENTS None											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Fred L. Nabors, Dist. Engr.											
SIGNED _____				TITLE _____				DATE April 14, 1964			

INSTRUCTIONS AND SPACES FOR ADDITIONAL DATA ON REVERSE SIDE

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Sand and Shale	0	1660	
Pictured Cliffs	1660	1822	
Lewis Shale	1822	2570	
Pesaverde	2570	4445	
Kanabos Shale	4445	5370	
Gallup	5370	5670	
Base Gallup	5670	6150	
Greenhorn	6150	6202	
Graneros Shale	6202	6272	
Graneros Dakota	6272	6332	
Main Dakota	6332	6413	
Lower Dakota	6413	6468	

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH