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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gai must be reported on 15.025 psia at 60° Fahrenheit.

	(Lease) Canyon Unit Well No. 156 in SW 1/4 SE
26	T -28-8 , R-13-W , NMPM, Basin Daketa
	County. Date Spudded March 22, 1964 Date Drilling Completed March 31, 1
	Elevation 6076 (RDB) Total Depth 6468 PBTD 4431
ocauon.	Top Gas Pay 6272 Name of Prod. Form. Dakota
A	PRODUCING INTERVAL - 6341-54 with 2 shots per foot.
	Perforations 6274-88 with 4 shots per feet.
H	Open Hole Rome Casing Shoe 6468 Tubing 6292
<u> </u>	OIL WELL TEST -
I	Ch Natural Prod. Test:bbls.oil,bbls water inhrs,min. Si
	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume
P	Choke load oil used):bbls.oil,bbls water inhrs,min. Size
	GAS WELL TEST -
EL.	Natural Prod. Test: MCF/Day; Hours flowedChoke Size
nting Recor	Method of Testing (pitot, back pressure, etc.):
Sax	Test After Acid or Fracture Treatment: 8800 MCF/Day; Hours flowed 3
225	Choke Size 3/4" Method of Testing: PITOT Tabe
	To attend (Cine amounts of materials used, such as acid, water, oil,
1262	Acid or Eracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 77,750 Gal Water and 60,000 Founds Sand
	Casing Tubing Date first new Press. 700 oil run to tanks Shut In
-	
	Cil Transporter Plateau, Inc. Kl Pase Matural Gas Company Gas Transporter
ne Roed.	Gas Transporter Dakota Field Well 4-9-64.
Daniel	on Survey are attached.
Devise!	VR VELTEY GIV GIVENING
	1 Last Last Landon / 1953
hat the info	ormation given above is true and complete to the best of my knowledge. Pan American Petroleum Corporation
U 1964	(Sompany or Operator)
	DE LINE OIL CON
RVATION	COMMISSION By: 1 (Signature) DIS
nea By	Administrative Clerk
DRICK	Title
	A H I P PEL enting Recor Sax 225 1262 Deviation hat the info 0 1964

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION GALLECOS CANTON UNIT-DAKOTA NO. 156

DEPTH	<u>DEVIATION</u>
360 76 3	3/4° 3/4°
1160 1560	3/4° 1/2°
1950 2199 2500	3/4° 3/4°
2 599 2928 32 57	1 1/40
3 880 365 7	1° 1° 1°
4345 4 76 3	3/4°
5138 5551	1/2°
5849 6285 646 5	î° 1°

A F F I D A V I T

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken on PAN AMERICAN PETROLEUM CORPORATION'S Galleges Canyon Unit-Dakota No. 156, Basin Dakota Field, located in the SK/A of the SE/A of Section 26, T-28-N B-13-N, San Juan County, New Mexico.

Signed + H. Halluguruk
Petroleum Engineer

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SS.		JUA	SAN	OF	ITY	COUN

BEFORE ME, the undersigned authority, on this day personally appeared problem known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this 14th day of April , 1964.

Notary Public 5

My Commission Expires February 27, 1965.

APR 20 1964

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