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OPERATOR		1		
PRORATION OFFICE				
Operator			-	

	SANTA FE / FILE U.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL O		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	··· GAS		
I.	PRORATION OFFICE Operator					
	Marathon 0	il Company				
	Reason(s) for filing (Check proper box New Well Recompletion	Change in Transporter of: Oil Dry Ga	Correcting Le	ease Designation		
	Change in Ownership live name	CHANGE	nsate [X]			
	and address of previous owner	OW Ou				
II.	DESCRIPTION OF WELL AND	Lease No. Well No. Pool Nac	me, Including Formation	Kind of Lease		
	Ohio C Govt.		Basin Dakota	State, Federal or Fee Federal		
	Location Unit Letter P; 1	090 Feet From The South Lin	e and 990 Feet Fr	rom The East		
	Line of Section 26 To	ownship 28N Range	11W , NMPM,	San Juan County		
n	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs			
1 .	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Permian (Eil. 9 / 1/87). Permian (Eil. 9 / 1/87).					
	Name of Authorized Transporter of Co	I LYYMAN	M:diand. Texa	pproved copy of this form is to be sent)		
	El Paso Natural Gas	Co. Unit Sec. Twp. Age.	Box 997, Farm	ington, New Mexico		
	If well produces oil or liquids, give location of tanks.			3 <u> </u>		
	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	·			
	Designate Type of Completi	ion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cfl/Gus Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size ULIVED		
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gda-MCAPR 1 5 1966		
	Actual Float Burny 1997			OIL CON. COM.		
	GAS WELL			DIST. 3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Continuests		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signal by Emery C. Arno TITLE SUPERVISOR DIST. #3			
				in compliance with RULE 1104.		
	/Si	nature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	Division O	perations Manager				
	(Ť	itle)				
	April 13, 1966 (Date)		Fill out only Sections I, II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition			

Separate Forms C-104 must be filed for each pool in multiply completed wells.