

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESV. ☐	Other ☐								
2. NAME OF OPERATOR Sinclair Oil & Gas Company						U S GEOLOGICAL SURVEY									
3. ADDRESS OF OPERATOR 501 Lincoln Tower Building Denver, Colorado															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1080' from the South line and 1050' from the West line, Sec. 29-28N-11W, San Juan County, New Mexico At top prod. interval reported below Same At total depth Same															
14. PERMIT NO.		DATE ISSUED		15. DATE SPUNDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD			
Mr. P. T. McGrath		2-3-65		2-27-65		3-10-65		3-19-65		5809' OL		5809' OL			
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE			
6115'		None 6380'		None		None		None		None		No			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Graneros Dakota 6199-6308'												27. WAS WELL CORED No			
26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES, GR Density, Correlation, Cnt. Top															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENT		AMOUNT PULLED					
8-5/8"		24		343		12-1/4		None		None					
4-1/2"		10.54		6114'		7-7/8		1st Stage 400 SX		None					
								2nd Stage 836 SX		None					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		TUBING RECORD					
None										SIZE		DEPTH SET (MD)			
										2-3/8"		6192			
												None			
31. PERFORATION RECORD (Interval, size and number) Graneros 6199-6205', 6225-31' w/4/r Dakota 6278-6308' w/2/r															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED													
Dakota 6278-6308'		w/50,000' sd & 50,000 gal wtr													
Graneros 6199-6205', 6225-31' w/20,000' sd & 22,000 gal wtr.															
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)								WELL STATUS (Producing or shut in)					
None		SI Waiting on Connection								SI Waiting on Connection					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF		WATER—BBL.		GAS-OIL RATIO	
3-19-65		24		3/4"		None		None		3117 MCFD		None		None	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—FBL.		GAS—MCF		WATER—BBL.		OIL GRAVITY-API (CORR.)			
225		850		None		None		3117 MCFD		None		None			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Waiting on Connection to be sold to El Paso Natural Gas Co.												TEST WITNESSED BY Mr. J. E. Taylor			
35. LIST OF ATTACHMENTS 2 each logs listed in No. 26 5 Each No. 37 Summary of Porous Zones.															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE								DATE					
Chas. E. Lyon		Senior Clerk								5-11-65					

* (See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 24. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH