Initial Delivered Litty

## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

	ipenne	Paso Natur	al Gas Ce	Date Test Fil	ed1/31/ <b>57</b>	
Operator_R	G Drilling C	Le	easeR&	1	Well No25	
Unit	Sec <b>27</b>	Twp24¥	Rge. 1111 Pay	Zone: From	To	
	•	•	4		T. Perf	
					<b>55</b> Estimated_	
			· · · · · · · · · · · · · · · · · · ·			
Meter Run Siz	e	Orifice	Size	Type Chart	Type Taps_	Flan
			OBSERVED DAT	<u>A</u>		
Flowing casing	pressure (Dwt)			psig + 12 =	psia	(a)
					psia	
lowing meter p	ressure (Dwt)			psig + 12 =	psia	
lowing meter p	ressure (meter reading	g when Dwt. measu	ement taken:			
	t reading				psia	
Square root	chart reading (	) $^2$ x spring con	stant	==	psid	(d)
deter error (c) -	(d) or (d) - (c)		±	=	psi	(e)
riction loss, F	lowing column to mete	er;				
(b) - (c) Flow	w through tubing: (a) -	(c) Flow through c	sing	=	psi	(f) ·
-	ige static meter pressi	•	t):			
	t average reading			psig + 12 =	•	(g)
	chart average reading		const.	==		
	ven day avge. meter p	ress. (p <sub>f</sub> ) (g) + (e)		= <u></u>	psio	• •
P <sub>t</sub> = (h) + (f)	shut-in pressure (Dw	٠١	End	=		• • •
	shut-in pressure (Dw		<b>9 -</b>	psig + 12 = psig + 12 =	• •	
=	hichever well flowed				SLO psid	, ,
Flowing Temp.			°F + 460			
$P_d = \frac{1}{2} P_c = \frac{1}{2} ($				=	270 psia	• •
		FLOWE	ATE CALCULATI	= \ \ .	МС	E/da
) =(integrated	<del>. 936</del> x	√(d)	-			rydd
	<del>936</del> x		RABILITY CALC			
	<b>936</b> ×		RABILITY CALC	JLATION GE		
(integrated	, П Р2		RABILITY CALC	JLATION GO	68	
(integrated	936 x		RABILITY CALC	JLATION GO		
(integrated	, П Р2		RABILITY CALCI		68	
(integrated	936 P2		RABILITY CALCI	JLATION GE	68	
(integrated	936 P2		RABILITY CALCI	JLATION GO	68	
(integrated	936 P2	$\frac{\text{DELIVE}}{ -P_{d} ^{2}} = \frac{218}{210}$	RABILITY CALCI	.0339	68	
(integrated	936 P2	$\frac{\text{DELIVE}}{\left(-P_{d}^{2}\right)^{2}} = \frac{218}{210}$	700nn	.0339	68	
(integrated  = Q	936 P2	$\frac{\text{DELIVE}}{ P_d } = \frac{218}{210}$	n 1	O339 (solectrically Areas	68	
(integrated  = Q	936 P2	$\frac{\text{DELIVE}}{ \mathbf{P}_{d} ^{2}} = \frac{218}{210}$	n Composia Composia Title.	any Goolectri J. HeConathy	68	
C = SUMMA C = w = d =	936 P 20 P 2	$\frac{\text{DELIVE}}{ \mathbf{P}_{d} ^{2}} = \frac{218}{210}$	n 1	any Goolectri J. HeConathy	68	
C =	936 P 20 P 2	$\frac{\text{DELIVE}}{ \mathbf{P}_{d} ^{2}} = \frac{218}{210}$	n Composia Composia Title.	any Goolectri J. HeConathy	68	
C = SUMMA C = w = d =	936 P 20 P 2	$\frac{\text{DELIVE}}{ -P_{d} ^{2}} = \frac{218}{210}$	n 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	O339  Gooleetri J. NeConathy ssed by	68	
C =	936 P 20 P 2	$\frac{\text{DELIVE}}{ -P_{d} ^{2}} = \frac{218}{210}$	n Composition CALC	any Goolectri J. NeGonathy ssed by	68 (20.973 MCF	
C =	936 P 20 P 2	$\frac{\text{DELIVE}}{ -P_{d} ^{2}} = \frac{218}{210}$	ssia Composition of the state o	O339  Gooleetri J. NeConathy ssed by	68 (20.973 MCF	/da.
SUMMA	936 P 20 P 2	DELIVE  - Pd  - Pd  - Pw  - Pw  - Pw  REMARKS	n Composition CALC	any Goolectri J. NeGonathy ssed by	68 (So. 973 MCF	
SUMMA	936 P 20 P 2	DELIVE  - Pd  - Pd  - Pw  - Pw  - Pw  REMARKS	ssia Composition of the state o	Goolectric J. McConathy  Seed by  CULATIONS  -e-s) pt2	68 (So. 973 MCF	da.