

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <b>SCHLOSSER #25</b>
2. Name of Operator <b>M &amp; G DRILLING COMPANY</b>	9. API Well No. <b>30-045-07147</b>
3a. Address <b>PO Box 2406, Farmington, NM 87499</b>	10. Field and Pool, or Exploratory Area <b>KUTZ FRUITLAND COAL</b>
3b. Phone No. (include area code) <b>(505) 326-2659</b>	11. County or Parish, State <b>San Juan, New Mexico</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1850 FSL &amp; 1850 FEL NWSE, SEC 27, T28N, R11W</b>	

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PER YOUR LETTER OF JUNE 16,2000. ATTACHED PLEASE FIND PROPOSAL PLUG AND ABANDONMENT PROCEDURE FOR THIS WELL.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) <b>KEVIN H. McCORD</b>	Title <b>PETROLEUM ENGINEER</b>
Signature <i>KH McCord</i>	Date <b>6/26/00</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.	Office	

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

M&G DRILLING COMPANY  
SCHLOSSER #25  
1850 FSL & 1850 FEL  
NWSE, SEC 27, T28N R11W  
SAN JUAN COUNTY, NEW MEXICO

PLUGGING PROCEDURE

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FORMATION TOPS:

Ojo Alamo	340 ft
Kirtland	533 ft
Fruitland	1267 ft
Pictured Cliffs	1530 ft

CURRENT STATUS:

CASING:

SURFACE – 8 5/8" 24 #/ft @ 95 ft, 50 sx circulated to surface  
LONGSTRING – 5 1/2" 14 #/ft @ 1600 ft, 200 sx, est top of cement at 600 ft  
CASING REPAIR – 2 3/8" 4.7 #/ft set in retainer @ 1250 ft, 175 sx (207 ft3)  
class B circulated to surface

TUBING:

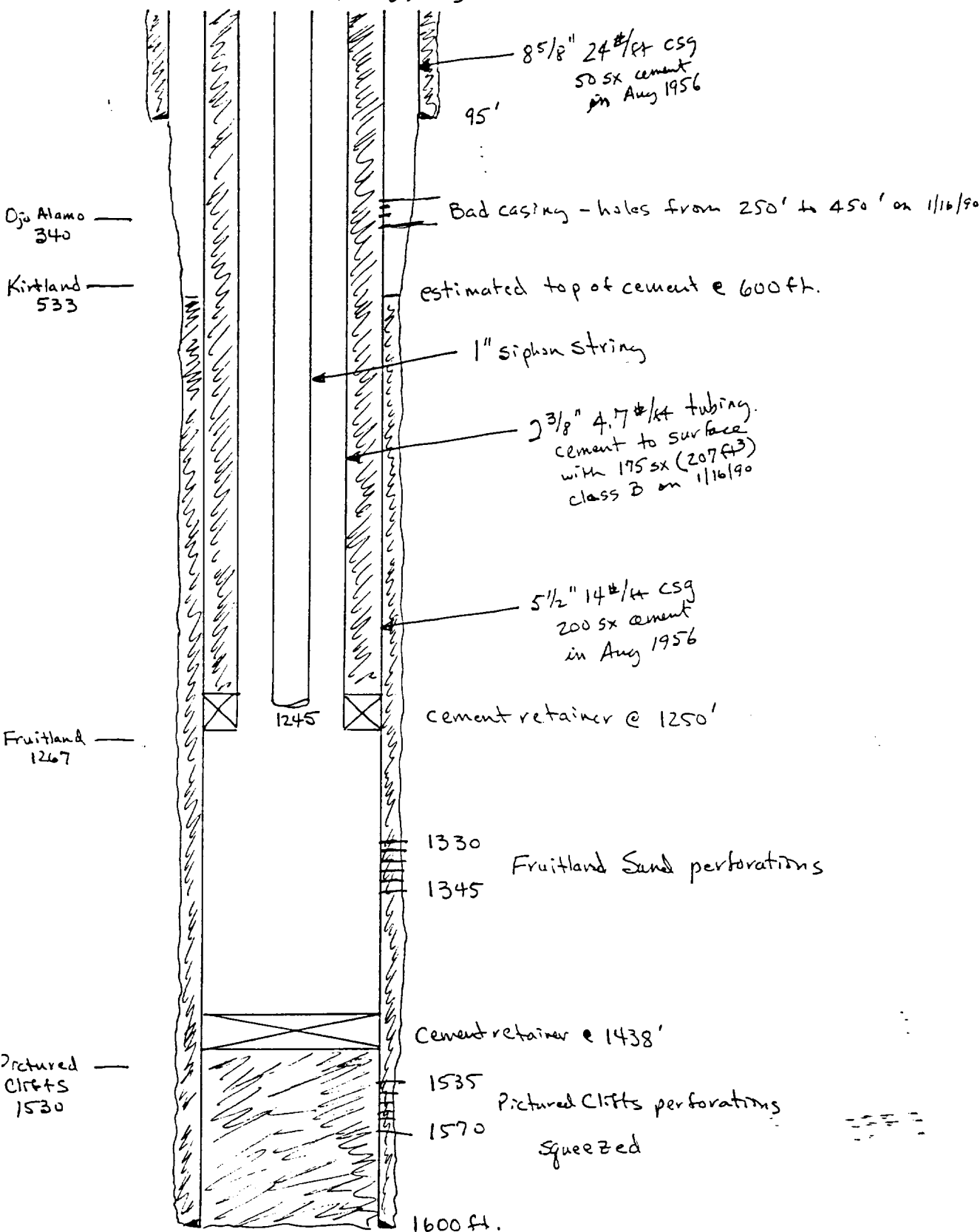
SIPHON – 1" 1.8 #/ft @ 1245 ft

PERFORATIONS:

Pictured Cliffs	1535 – 1570	squeezed (retainer @ 1438 ft) on 1/15/90
Fruitland Sand	1330 – 1345	

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1. Move in and rig up service unit. Nipple down wellhead and nipple up BOP.
  2. Trip 1" siphon tubing string out of hole. Expect 40+ joints (1245 ft).
  3. Squeeze 50 sx (59 ft3) of class B cement down 2 3/8" tubing into Fruitland Sand perforations at 1330 to 1345 ft.
  4. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker.
  5. Rig down and release service unit. Remove all surface equipment from location.
  6. Rehabilitate well pad and pit area as per surface management agency requirements.

SUBJECT Schlosser #25 - Wellbore Diagram  
Before plugging



SUBJECT Schlosser #25 - Wellbore Diagram

After Plugging

