

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 7. UNIT AGREEMENT NAME Gallegos Canyon Unit |
| 2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. | 8. FARM OR LEASE NAME |
| 3. ADDRESS OF OPERATOR 5613 DTC Parkway, Ste. 600, Englewood, CO. 80111 | 9. WELL NO. 45 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1860' FSL & 1930' FWL | 10. FIELD AND POOL, OR WILDCAT West Kutz Pictured Cliffs |
| 14. PERMIT NO. | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T28N, R12W |
| 15. ELEVATIONS (Show whether DE, RT, CR, etc.) DF 5565' | 12. COUNTY OR PARISH San Juan |
| | 13. STATE New Mexico |

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned as follows:

11/25/86: MIRU NU BOP. Set CIBP @ 1230' with tubing.

11/26/85: Rolled hole with 9.2#/gal mud. Set 25 sx Class B cement plug from 1230' to 1015'. TOOH. Perf'd @ 1000' and 250' w 4 JS. TIH with packer to 500'. Attempted to pump into perfs @ 1000': Pressured up to 1000 psi, could not pump into. TOOH, layed down packer. TIH to 1000'. Set 25 sx Class B plug from 1000' to 785'. PU to 250'. Closed casing valve and cement out bradenhead. Mixed and pumped 70 sx Class B cement. Circulated cement out bradenhead. Closed bradenhead and opened casing valve. Finished pumping cement. Circulated cement out casing. TOOH. Topped off well with 2 sx Class B cement. RDMO.

12/10/86: Cleaned up location. Installed dry hole marker.

Will recontour and seed location as required when in season.

Note: Procedure as above was discussed and approved by Tim Lovato with the BLM in Farmington on 11/24/86.

Approved and signed by the well owner.
Liability under the Act is assumed by the well owner.
surface reserved by the well owner.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul Bertoglio

TITLE

Production Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

12/18/86

DEC 23 1986

DATE

FARMINGTON

*See Instructions on Reverse Side

NMOCC