

Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA
EXCEPT BARKER DOME STORAGE AREA)

Pool Santa Barbara Formation Santa Barbara County San Juan
Purchasing Pipeline El Paso Natural Gas Company Date Test Filed 12-22-64
Operator THE AMERICAN PETROLEUM CORP. Lease Gallegos Canyon Santa Barbara Well No. 102
Unit 1 Sec. 20 Twp. 30N Rge. 12E Pay Zone: From 2000 To 2020
Casing: OD 4-1/2 WT. 20.3 Set At 6000 Tubing: OD 2-3/8 WT. 4.7 T. Perf. 2020
Produced Through: Casing _____ Tubing X Gas Gravity: Measured .600 Estimated _____
Date of Flow Test: From 12-22-64 To 12-24-64 * Date S.I.P. Measured 7-15-64
Meter Run Size 4" Orifice Size 2.000 Type Chart Eq. 12 Type Taps Flange

OBSERVED DATA

Flowing casing pressure (Dwt) _____ psig + 12 = _____ psia (a)
Flowing tubing pressure (Dwt) _____ psig + 12 = _____ psia (b)
Flowing meter pressure (Dwt) _____ psig + 12 = _____ psia (c)
Flowing meter pressure (meter reading when Dwt. measurement taken):
Normal chart reading _____ psig + 12 = _____ psia (d)
Square root chart reading (_____) ² x spring constant _____ = _____ psia (d)
Meter error (c) - (d) or (d) - (c) _____ ± _____ = _____ psi (e)
Friction loss, Flowing column to meter:
(b) - (c) Flow through tubing: (a) - (c) Flow through casing _____ = _____ psi (f)
Seven day average static meter pressure (from meter chart):
Normal chart average reading _____ psig + 12 = _____ psia (g)
Square root chart average reading (7.1) ² x sp. const. 10 _____ = 204 psia (g)
Corrected seven day avge. meter press. (p_f) (g) + (e) _____ = 204 psia (h)
P_t = (h) + (f) _____ = 204 psia (i)
Wellhead casing shut-in pressure (Dwt) 2124 psig + 12 = 2136 psia (j)
Wellhead tubing shut-in pressure (Dwt) 2125 psig + 12 = 2137 psia (k)
P_c = (j) or (k) whichever well flowed through _____ = 2137 psia (l)
Flowing Temp. (Meter Run) _____ °F + 460 _____ = _____ °Abs (m)
P_d = 1/2 P_c = 1/2 (l) _____ = 1068 psia (n)

Q = _____ X $\left(\frac{\text{FLOW RATE CALCULATION}}{\frac{\sqrt{(c)}}{\sqrt{(d)}}} \right) = \text{_____ MCF/da}$
(Integrated)

DELIVERABILITY CALCULATION

D = Q 4223 $\left[\frac{(P_c^2 - P_d^2)}{(P_c^2 - P_w^2)} \right]^n = \text{_____ MCF/da}$
2,424,133 0.9031 2000
2,970,907

SUMMARY

P_c = 2137 psia
Q = 4223 Mcf/day
P_w = 700 psia
P_d = 1068 psia
D = 2000 Mcf/day

Company THE AMERICAN PETROLEUM CORPORATION
By F. L. Nelson
Title District Engineer
Witnessed by Don ORIGINAL SIGNED BY P. W. Foell
Company _____

- * This is date of completion test.
- * Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	(1-e ^{-S})	(F _c Q) ²	(F _c Q) ² (1-e ^{-S})	P _t ²	P _t ² + P _w ²	P _w
			R ²	(Column i)		
<u>2000</u>	<u>0.214</u>	<u>2570,400</u>	<u>204,436</u>	<u>204,006</u>	<u>602,492</u>	<u>700</u>

OK



