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PRORATION OFFI	CE	

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into the	e stock tank	s. Gas mus	t be reported on 1	3.023 psia	Casper,	Wyoming	Jamuary	5, 1961
				•	(Place)	•••••	••••••••••	(Date)
The G	EREBY RE	QUESTII Company	NG AN ALLOWA Chio Gov	ABLE FOI	R A WELL K , Well No	NOWN AS: 2-26	<b>54</b> , in	<b>N</b> W 1/41/4
⊥Соп <b>В</b>	pany or Ope	76°	., T	(Lease)	NMPM	Basin	Dakota	Poc
Unit Lett	, Sec		., <b>d</b>		8/30/60	B. A. B. 2134	()-t-d	9/17/60
			Elevation	5582°d KB	Tota	al Depth_	PBTD	62051
Please	indicate lo	cation:	County. Date S Elevation Top Oil/Gas Pay	5970	Name	e of Prod. Form.	Bake	ta
D	B	A	PRODUCING INTER	VAL -				
						0', 6052-610		
E	F G	H	Open Hole		Lep. Cas	th 623 ing Shoe	Tubing	6110,
		-	OIL WELL TEST -					Choke
L	K J	I	Natural Prod. To	est:	bbls.oil,	bbls wate	er inhrs,	
<del>.,   .</del>		1				ter recovery of v		Chake
M	4 0	P	load oil used):	b	bls,oil,	bbls water in	n'hrs,	min. Size
OOT WAY	, 1850°		GAS WELL TEST -					
71	FOOTAGE)					/Day; Hours flowe	edChoke	e Size
•	ing and Ceme Feet	nting Recor	Method of Testi	ng (pitot,	back pressure,	etc.): AOF 23,001		3
Size			Test After Acid	or Fractur	e Treatment:	One point b	MCF/Day; Hour:	s flowed
0-3/4"	251	200						
5¾"	6249	525	Acid or Prested	of eating,	(°£50,000° g	of materials used	d, such as acid,	water, oil, and
2-3/8"	6110		sand): Casing 2090	Tubing	1884 Date fir	st new to tanks	10	1
				El Pa	oil run	to tanks	<del>/-P</del> H	LUL! T
			Oil Transporter				JA	N1 6 1961
emarks:		presentl	Gas Transporter y shut in awa	iting pi	pe line co	nnection.	OIL	CON CON
								PIST. ?
I hereb	y certify th	at the info	ormation given ab	ove is true	and complete	to the best of my	y knowledge.	
pproved	JAN 1 6 19	61	•••••	., 19			y or Operator)	
						1. 9. Brum.	1	
OI	L CONSE	RVATION	COMMISSION			((	grature)	
. Orig	inal Sign	ed Eme	ry C. Arnold	••••	Tielo	ision Produc		
•					Se Name	nd Communicat W. A. Pee	nons regarding	wen w.
aqu∠ ∍lti	ryisor izist.	.开 <b>.3</b>	•••••••••••••••••••••••••••••			P. O. Box 94	48, Durange	, Celerade
					Address			<del></del>

STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION

AZT C DISTRICT OFFICE

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