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DISTRIBUTIO	ļ	LI	
SANTA FE	1		
FILE	1		
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	′	
OPERATOR	1		
PRORATION OF			
Operator			
1	Marat	hon	011
Address			

	SANTA FE /		NE				ATION COMMISS	SION	Form C-104 Supersedes Old C-104 and C-	
	FILE /				4020.	AND	201171522		Effective 1-1-65	
	U.S.G.S.	Al	JTHORIZ	MOITA	TO TRA	NSPORT	OIL AND NA	TURAL GAS		
	LAND OFFICE									
	TRANSPORTER GAS	$\dashv$								
	OPERATOR /									
I.	PRORATION OFFICE									
	Marathon Oil Company									
	Address									
	Box 120, Casper, Wyoming									
	Reason(s) for filing (Check proper bo						Other (Please ex	cplain)	***	
	New We!l		inge in Trai	nsporter o			Correcting	Taga Na	ei anation	
	Recompletion	Oil			Dry Ga	nsate 🔽	Correcting	Hease De	PIRMECION	
	Change in Ownership	1	inghead Ga	is	Conder	isute [X]				
	If change of ownership give name	CHA	NĞE	- 1						
	and address of previous owner	OK.	-							
II.	DESCRIPTION OF WELL AND	LEASE			·					
	Lease Name	Le	ase No.	Well No.	1		ng Formation	1	nd of Lease ate, Federal or Fee <b>Federal</b>	
	Ohio (C Govt.	4.		2	Das	in Dako	La		red rederat	
	Unit Letter E 18	350 Fe	et From Th	Sout	h , ,	e and	990	Feet From The	- Lest West	
	Omt Letter		Ct 1 toll 1 11	<u> </u>						
	Line of Section 26 T	'ownship	28-N	F.	ange	11-W	, NMPM,		San Juan County	
***	DECICNATION OF TRANSPOL	വെട്ടു വര	OIT AND	D MATERI	DAT CA	C				
111.	Name of Authorized Transporter of C		or Conder			Address (	Give address to i	chich approved o	copy of this form is to be sent)	
	Mellood-Gerperative	· V	esmi	an .	Permi:	an (Eff. 9 /	Midland,	Texas		
	Name of Authorized Transporter of C		Gas 🗀 🦸	or Dry Ga	S	Address (	Give address to i	which approved a	copy of this form is to be sent)	
	El Paso Natural Ga	<del></del>	-, <del>-</del>	T	T <sub>B</sub>	-			n, New Mexico	
	If well produces oil or liquids, give location of tanks.	Unit <b>R</b>	Sec. 1 <b>26</b>	Twp. 28N	Rge.	is gas act	tually oc medted? <b>Yes</b>	When		
				<del></del>	<del></del>					
IV.	If this production is commingled v COMPLETION DATA	vith that ir	om any oth	ner lease	or pool,	give com	inging order n	umber:		
- • •	Designate Type of Complet	tion (Y)	Oil We	•11 G:	as Well	New Well	Workever	Deepen Pl	ug Back   Same Resty. Diff. Rest	
				<del></del> ;			1		i	
	Date Spudded	Date Co	mpl. Ready	to Prod.		Total Dep	AID.	P.	B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of	Producing	Formatio:		Top Oil C	Gas Pay	Tı	abing Depth	
	Perforations							De	epth Casing Shoe	
	HOLE SIZE					CEMENT	DEPTH SET		SACKS CEMENT	
	HOLE SIZE		CASING & TUBING SIZE							
								<u> </u>		
						<u> </u>				
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to exceed top allow able for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	Date of	Test			Producing	Method (Flow, p	ump, gas lift, et	en/ 11 / 1/2	
									FOLIATI	
	Length of Test	Tubing !	Pressure			Casing Pressure		Ci	noke SizAPR 1 5 1966	
	Actual Prod. During Test	Oil-Bbls.			Water - Bbls.		G	TR-MCF. CON. COM.		
	Actual Field Burning 100.	0							CIST. 3	
	I		······································			<del></del>				
	GAS WELL		A - 111-11-11							
	Actual Prod. Test-MCF/D	Length	of Test			Bbls. Cor	ndensate/MMCF	Gr	avity of Condensate	
	Testing Method (pitot, back pr.)	Tubing	Pressure			Casing Pr	ressure	C	noke Size	
	realing wathou (puot, back pri)	i ubing .				0.000				
VI.	CERTIFICATE OF COMPLIA	NCE				!	OIL CO	NSERVATION	ON COMMISSION	
V 2.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			i						
				APPROVED APR 1 5 1966 , 19						
				By Original Signed by Emery C. Arnold						
				SUPERVISOR PAGE						
						TITLE			<i>u •</i> .	
									bliance with RULE 1104.	
	(Signature)			If well, th	this is a reques his formimust b	st for allowable e accompanied	e for a newly drilled or deepene by a tabulation of the deviation			
	Division Operations Manager			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
	(7)				All sections of this form must be filled out completely for all able on new and recompleted wells.			e miled out completely for allov		
	A . A . O . A . O . A . O . A . O . A . O . O	13, 1966			i Fi	il out only Sec	ctions I. II. II	I, and VI for changes of owner		
	(1	Date)							r other such change of condition filed for each pool in multiple	
							ted wells.	- AVT MUST DE	poor in manage	