Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED			
Budget Bur	eau No. 10	04-0135/	
Expires:	March 31,	1993	

BUREAU OF LAND MANAGEMENT RECEIVED	5. Loase Designation and Serial No. NM 020501	
SUNDRY NOTICES AND REPORTS ON WELLS FOR EQUID Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE 070 Profitation, NM	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil	8. Well Name and No. Ohio "C" Government # 2 9. API Well No.	
3. Address and Telephone No. P.O. Box 552, Midland, TX 79702 915/687/8324 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "E", 1850' FNL & 990' FWL	30-045-07175 10. Field and Pool, or exploratory Area Basin Dakota 11. County or Parish, State	
SEC 26, T- 11-W , R-2 8-E 	San Juan Co., NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF SUBMISSION TYPE OF ACT	TYPE OF ACTION	
Notice of Intent DECE Abandonment Recompletion SEP 1 2 1335 Plugging Back Casing Repair Altering Casing Onto Sep 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection	
DISTE SOUND IN Other Cmt Sqz Surface	CSG. Dispose Water (Note: Report results of multiple completion on Well	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The Bradenhead was recently cement squeezed on this well as per the history summarized below. 7/25/95: MIRU PU. Shut well in. Hooked up Bradenead to flowback tank. ND tree and NU BOP. Left bradenhead flowing to tank. SWIFN

7/26/95: POOH W/tbg. SET RBP above perfs @ 5900'. Loaded hole W/produced water and tested to 1250# for 20 minutes. Test OK. Dump bailed 2 SX sand on plug. SWIFN.

7/27/95: Ran CBL 1800' to 50'. TOC @ 900'. Shot 2 Sqz holes @ 810'. Pumped dye tracer followed by 175 barrels water down casing. Bradenhead flowed 3-4 BPM @ 80 PSIG. Dye did not circulate. Set 5 1/2" retainer @ 785'. RIH with work sting. Stung into retainer. Sqzd perf holes with 100 SX class G Cement (15.8 ppg., 1.16 cuft/sk, 4.97 gal/sk.) and 200 sx class G + 2% CaCl (15.8 ppg., 1.16 cuft/sk, 4.97 gal/sk) @ 2.5 BPM. Did not sqz off. Flushed tubing to retainer. Pulled out and reversed tubing. POOH with work string. Shot 2 Sqz holes @ 470'. retainer. Pulled out and reversed tubing. POOH with work string. Shot 2 Sqz holes @ 470'. Injected dye tracer followed by 54 BBLS H2O down casing and circulated dye to surface. Pumped 200 SX class G + 2% CaCl and 100 SX class G down casing @ 4 BPM. Circulated cement to surface thru Bradenhead. Dropped wooden plug down casing. Displaced with 10 barrels water. SI Bradenhead and casing. SWI till 7/31/95 7/31/95: 0 pressure on casing and bradenhead. Drilled out top cement sqz from 390'-450'. 8/1/95: Continued drilling cement to 470' with full returns. Tested top sqz to 500# OK. Drilled out bottom sqz 765-790'. Tested sqz to 500 # OK. 8/2/95: O PSI on casing and Bradenhead. Retested sqz holes to 500 Psi with 50 PSI leak off in 30 minutes. Washed out sand and retrieved RBP. 8/3/95: Installed 2 3/8" production tubing. SN @ 5896. ND BOP and NU Tree. RDMO PU.

		ACCEPTED FOR RECORD
14. I hereby certify that the foregoing is true and correct Signed	Title Engineering Technician	
(This space for Federal or State office use)		SEP 0 8 1995
Approved by	Title	Date
Conditions of approval, if any:		FARMINGTON DISTRICT OFFICE
Title 19 II C C Section 1001 makes it a crime for any person	knowingly and willfully to make to any department or agency of the I	Inited States any false fectitious or fraudulent Statements

or representations as to any matter within its jurisdiction.