

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30 2000

5. Lease Serial No.

NM 020501

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OHIO "C" GOVT.

2

9. API Well No.

30-045-07175

10. Field and Pool, or Exploratory Area

WEST KUTZ, PICTURED CLIFFS

11. County or Parish, State

SAN JUAN

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3a. Address

P.O. Box 552 Midland, TX 79702

3b. Phone No. (include area code)

800/351-1417

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 990' FWL

SEC. 26, T-28-N, R-11-W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED FOR DETAIL

RECEIVED
AUG 10 1999

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

R. J. LONGMIRE

Title

DRILLING SUPERINTENDENT

Date

8/9/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

MARATHON OIL COMPANY
OHIO "C" GOVT. #2
1850' FNL & 990' FWL
SEC. 26, T-28-N, R-11-W
SAN JUAN COUNTY, NEW MEXICO

7/29/99 MIRU KEY #4. POOH WITH PRODUCTION EQUIPMENT, NU & TEST RAMS. SET CIBP @ 5951', TESTED PLUG & CSG TO 1000 PSI. SPOTTED 8 SX CMT ON TOP OF CIBP. SET CIBP @ 5035', TESTED PLUG & CSG TO 1000 PSI. SPOTTED 8 SX CMT ON TOP OF CIBP.

PERFED CST @ 3043' (4 HOLES). SET RETAINER @ 3005'. EST. INJ RATE - 2 BPM @ 1000 PSI. MIXED & PUMPTED 100 SX CLASS "B" WITH .3% HALAD 344 W/2% CACL2. LEFT 50' CEMENT ON RETAINER. PERF'D SQZ HOLES @ 1530' (4 HOLES) AND 1950' (4 HOLES). SET PKR @ 1750'. PUMPED DOWN BACKSIDE INTO PERFS @ 1530' @ IBPM @ 1470 PSI. WOULD NOT CIRC THRU TBG. PUMPED THRU TUBING @ 1 BPM @ 975 PSI INTO PERFS @ 1950'.

SHOT SQZ HOLES @ 1782' (4 HOLES). SET CIBP @ 1850'. SPOTTED 250 GALS 15% HCL. SET PKR @ 1755'. PUMPED INTO PERFS @ 1782'. NO COMMUNICATION TO HOLES @ 1530', (2 BPM @ 900 PSI).

RELEASED RPB @ 1850'. SET PKR @ 1850'. PUMPED INTO PERFS @ 1950'. COMMUNICATED TO HOLES @ 1782' (2 BPM @ 300 PSI).

SET RETAINER @ 1755'. MIXED AND PUMPED 350 SX, CLASS "B" W/ MAX SQZ PRESS OF 810 PSI. AIR 2 BPM @ 665 PSI.

RIH W/BIT - TAGGED BOTTOM 2 1751'

PERFORATED PC W/4" CSG GUNS, 1516' - 1540' W/4 SPF (96 HOLES). SET PKR @ 1416', PUMPED 500 GALS 15% HCL. SAND FRACED PC W/ 35,000 GALS 70QQ FOAM WITH 80,000# 20/40 AZ SD. (1-4 PPG) AND 25,000# ACFRAC SAND. ISDP 1070 PSI, MAX 2510, AIR 40.8 BPM. FLOWED WELL TO FRAC TANK & DIED.

RELEASED PKR @ 1416'. RIH W/ MUD JT. SN, TAGGED SAND @ 1615'.

CLEANED OUT TO PBTD - 1749'.

RIH & LANDED PRODUCTION TBG W/SN TO 1537'. RAN STRAINER NIPPLE PUMP AND 59-3/4" "D" STEEL RODS. SPACED OUT PUMP, HUNG WELL ON (8/4/99).