

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR

RHP Petroleum (Americas) Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1770' FNL &amp; 660' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

5/14/53

16. DATE T.D. REACHED

7/2/53

17. DATE COMPL. (Ready to prod.)

3/18/94

18. ELEVATIONS (OF, RKB, RT, GB, ETC.)\*

1770' FNL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

1366'

21. PLUG, BACK T.D., MD &amp; TVD

1287'

22. IF MULTIPLE COMPLETIONS, LIST EACH

HOV. VALUES

23. INTERVALS

DEVELOPED BY

ROTARY TOOLS

CABLE TOOLS

73'-1291'

Surface-73'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME AND AREA

1272' - 1282' Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL/CNL

27. WAS WELL CORROD

No

28. CASING RECORD (Report all strings set in well)

| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | TOP OF CEMENT, CEMENTING RECORD | AMOUNT PULLED |
|-------------------|-----------------|----------------|-----------|---------------------------------|---------------|
| 9-5/8"            | 32.3            | 81'            |           | 75 sx cmt.                      |               |
| 7"                | 23              | 1291'          |           | 100 sx cmt.                     |               |
|                   |                 |                |           |                                 |               |
|                   |                 |                |           |                                 |               |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | BACKS CEMENT* | SCREEN (MD) | SIZE   | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|---------------|-------------|--------|----------------|-----------------|
|      |          |             |               |             | 2-3/8" | 1274'          | No packer       |
|      |          |             |               |             |        |                |                 |
|      |          |             |               |             |        |                |                 |

31. PERFORATION RECORD (Interval, size and number)

1272'-1282'/w/a HSC gun loaded 4 JSPF, 90° phasing, w/ 19 gram charges shooting a .50" hole.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| 1272'-1282'         | 81 bbl. 30# liner gel prepad     |
|                     | 156 bbl. 30# liner gel, 65 Q     |
|                     | N2 foam and 38,700# of 20/40     |
|                     | brady sand.                      |

33.\* PRODUCTION

| DATE FIRST PRODUCTION |                 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) |                         |          |            | WELL STATUS (Producing or shut-in) |               |
|-----------------------|-----------------|--|-------------------------|----------|------------|------------------------------------|---------------|
|                       |                 | Flowing  |                         |          |            | Shut-in                            |               |
| DATE OF TEST          | HOURS TESTED    | CHOKES SIZE  | PROD'N. FOR TEST PERIOD | OIL—BSL. | GAS—MCF.   | WATER—BSL.                         | GAS-OIL RATIO |
| 3/14/94               | 24              | 3/8"   | →                       | 0        | 230        | 3- load                            |               |
| FLOW, TUBING PRESS.   | CASING PRESSURE | CALCULATED 24-HOUR RATE  | OIL—BSL.                | GAS—MCF. | WATER—BSL. | OIL GRAVITY-API (CORR.)            |               |
| 77 psi                | 118 psi         | →  | 0                       | 230      | 3-load     |                                    |               |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Fred Lowery

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carl Kolbe

TITLE Regulatory Affairs Rep.

DATE MAR 20 1994

\*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION       | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC. | 38. GEOLOGIC MARKERS |             |                            |
|-----------------|-------|--------|-----------------------------|----------------------|-------------|----------------------------|
|                 |       |        |                             | NAME                 | MEAS. DEPTH | TOP<br>TRUE<br>VERT. DEPTH |
| Fruitland Coal  | 1272' | 1282'  | Coal                        |                      |             |                            |
| Pictured Cliffs | 1303' | 1346'  | Sandstone                   |                      |             |                            |