

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
R & G DRILLING COMPANY
3. ADDRESS OF OPERATOR C/o Walsh Engr. & Prod.
P. O. Drawer 419, Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650' FSL, 1140' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other)

SUBSEQUENT REPORT OF:

RECEIVED
MAR 3 1983
U. S. GEOLOGICAL SURVEY,
FARMINGTON, N. M.

5. LEASE
SF-078673
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Schlosser
9. WELL NO.
17
10. FIELD OR WILDCAT NAME
W. Kutz Farmington
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T28N-R11W
N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5620'D.F.

NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: R & G DRILLING COMPANY
18. I hereby certify that the foregoing is true and correct

SIGNED Douglas Blumett TITLE Walsh Engr. & Production Corp. DATE 3/2/83
Production Foreman

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:
AS AMENDED

MAR 04/1983
JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC



R & G DRILLING COMPANY
SCHLOSSER NO. 17

PLUGGING PROCEDURE

9-5/8", 28 lb., set at 90' with 100 sacks.
Top of cement - surface.

5-1/2", 14 lbs., set at 1086' with 200 sacks.
Calculated top of cement in 8-3/4" hole - 151'

Formation Tops:

Farmington - 860'
Ojo Alamo - 405'

Perforations: 997' to 1026'

Well will be plugged in the following manner:

1. No casing will be pulled.
2. Spot cement plug 1026' to ^{824'}~~926'~~ - 11/sacks. *perfs @ 874'*
3. Spot cement plug 455' to 355' - 11 sacks.
4. Spot surface plug at 140' - 16 sacks.
5. Set surface marker.
6. Clean up location and rehabilitate to BLM stipulations.