

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE SF-078673
2. NAME OF OPERATOR R & G DRILLING COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR C/o Walsh Engr. & Prod. P.O. Drawer 419 Farmington, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650'FNL, 1140'FEL AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	8. FARM OR LEASE NAME Schlosser
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA	9. WELL NO. 17
REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> CHANGE ZONES <input type="checkbox"/> ABANDON* <input type="checkbox"/> (other) See Below	10. FIELD OR WILDCAT NAME Kutz Farmington
SUBSEQUENT REPORT OF: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27-T28N-R11W N.M.P.M.
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.
	14. API NO. 56201
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5620' DF

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/7/83 Plugged the above well.

See Attached for Procedure

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

FOR: R & G DRILLING COMPANY

18. I hereby certify that the foregoing is true and correct

SIGNED Dewayne Blancett TITLE Walsh Engr. & Prod. DATE 5/9/83  
Dewayne Blancett, Production Foreman

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

NMOCC

RECEIVED  
JAN 14 1985  
OIL CON. DIV.  
DIST. 3

APPROVED  
AS AMENDED

JAN 10 1985  
J. Stan McKee  
M. MILLENBACH  
AREA MANAGER



### PLUGGING PROCEDURE

R & G DRILLING COMPANY  
SCHLOSSER NO. 17

9-5/8", 28 lb., set at 90' with 100 sacks  
Cement top - surface

5-1/2", 14 lb., set at 1086' with 200 sacks  
Calculated top of cement in 8-3/4" hole - 151'

#### Formation Tops:

Farmington - 860'

Ojo Alamo - 405'

Perforations 874' to 1026'

Well was plugged in the following manner:

1. No casing was pulled.
2. Spot cement plug from 1026' to 824' with 14 sacks  
Class "B" Cement.
3. Spot cement plug from 455' to 355' with 11 sacks  
Class "B" Cement.
4. Spot surface plug at 140' with 16 sacks Class "B" Cement.
5. Set surface marker.
6. Location to be reseeded during BLM time limitations.