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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|                                                          |                             |                                                              |                           |                             |                         |
|----------------------------------------------------------|-----------------------------|--------------------------------------------------------------|---------------------------|-----------------------------|-------------------------|
| Name of Company<br><b>Sinclair Oil &amp; Gas Company</b> |                             | Address<br><b>601 Denver Club Building, Denver, Colorado</b> |                           |                             |                         |
| Lease<br><b>Schlesser Federal W</b>                      | Well No.<br><b>3</b>        | Unit Letter<br><b>A</b>                                      | Section<br><b>27</b>      | Township<br><b>28 North</b> | Range<br><b>11 West</b> |
| Date Work Performed                                      | Pool<br><b>Basin Dakota</b> |                                                              | County<br><b>San Juan</b> |                             |                         |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work
 **I Well history**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 5:30 p.m. 8/2/64. Drd 12-1/4" hole to 350'. Set 8-5/8" OD 2 1/2" J-55 casing at 347' ON w/2 1/2" x 60-lb Pexmix w/2% gel, & 2 1/2" HA-5. Crt circ. PD 6 a.m. 8/3/64. WOC. Ttd eng @ 1000' f/ 30 min. O.K. Reduced hole to 7-7/8". Drilled to 624 1/2'.

Ran 193 jts 1 1/2" 10-5/8" casing set at 624 1/2' w/ DV tool 1256'. Crt'd 1st stage w/300 xz Class "C" w/6% gel & 12-5/8" Oilcrete/sk, tailed w/100 xz CL. "C" w/.8% Balda-9. Ran DV tool & ctd 2nd stage w/750 xz CL. "C" w/6% gel, 12-5/8" Oilcrete/sk. WOC & ttd eng w/3500'. O.K..

NI compl rig. Perf Dakota 6130-10 & 6104-18' w/2 holes/ft. Free w/35,000 #20-40 sand & 15,000 10-20 sand w/50,000 gal wtr w/25% J-101/1000 gal. Brk fm @ 3100' @ 12 BPM. NP 3500' @ 13 BPM. Set CWP 6080'. Perf Graneros 6050-55 & 6015-25' w/1/4" ft. Free w/35,000 #20-40 sand, 10,000 10-20 sand, 35,000 gal wtr w/ 25% J-101/1000 gal. FI @ 3100' @ 10 BPM, Avg. 13 BPM @ 3100'. CO sand, drd BP & CO to 6218' - FRTD.

Ran 189 jts 2-3/8" 4.75" J-55 wbg set @ 5995' w/ Bkr Mod. "F" Ported seating nipple 1 jt off bottom. Swabbed and kicked off. 13 hour Company completion test on Dakota Sand perf 6104-18, 6130-10 & Graneros 6015-25 & 6050-55', flowing at rate of 6160 MFPD, 1" choke, FIP 300', FCP 1225', 1 hr MFP 1650', SFP 1650'. Completed gas well 10/6/64.

|                                     |                                     |                                              |
|-------------------------------------|-------------------------------------|----------------------------------------------|
| Witnessed by<br><b>J. E. Taylor</b> | Position<br><b>District Foreman</b> | Company<br><b>Sinclair Oil &amp; Gas Co.</b> |
|-------------------------------------|-------------------------------------|----------------------------------------------|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| ST Elev.               | TD           | PBTD                   | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

**W. A. Walther, Jr.**

Approved by  
**Original Signed Emery C. Arnold**

Name

Title  
**Supervisor Dist. # 3**

Position

**Division Production Superintendent**

Date  
**OCT 26 1964**

Company

**Sinclair Oil & Gas Company**

— *Journal of the American Medical Association*