

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

SF 078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

SCHLOSSER WN FED #3

9. API Well No.

30-045-07197

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN

NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3a. Address

P.O. BOX 2197 DU 3066 HOUSTON, TX 77252

3b. Phone No. (include area code)

(281)293-1005

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

A, SEC.27, T28N, R11W

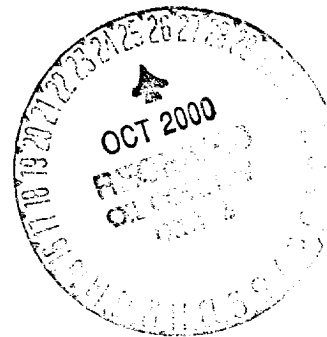
1060' FNL & 790' FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>POSSIBLE SQUEEZ</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to check this well for possible casing leaks and repair as needed per attached procedure.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DEBORAH MARBERRY

Title

REGULATORY ANALYST

Signature

Date

10/17/2000

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

10/23/00

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**SCHLOSSER WN FEDERAL 3  
CHECK FOR CASING LEAK PROCEDURE  
API 30-045-07197  
SCHLOSSER WN FEDERAL 3  
CHECK FOR CASING LEAK PROCEDURE  
API 30-045-07197  
AFE#**

**PROCEDURE**

1. Hold Safety Meeting. MIRU workover rig. Shut-in well and bleed off any pressure.
2. ND tree and NU BOP's .POOH w/tbg. **NOTE: Look for scale on tbg. IF THERE IS SCALE MIGHT WANT TO RUN A SCRAPER BEFORE NEXT STEP.**

**TEST PRODUCTION CASING**

3. Pick up RBP and multi set packer and RIH on tubing string. Set RBP +/- 20' above top perf and set pkr +/- 20' above' and test RBP to 1000 psi. Release pkr and load hole with KCL and test csg to 500 psi. If the casing does not test release packer and move up hole and test above and below packer until leak is isolated. If necessary move RBP up hole to minimize casing exposed to squeeze pressures. Call engineering in Houston to discuss squeeze and where to set composite bridge plug and inform cementing company of depth and interval size. **Also notify BLM or State 24 hrs before squeezing.** If no leak is found, proceed to step 5.

**SQUEEZE CEMENT IF LEAK IS FOUND**

4. Rig up cementing company and squeeze as per their procedure. Pump dye water ahead of squeeze. Wait on cement. Proceed to step 5.

**REPAIR BRADENHEAD**

5. RIH w/RBP and set @ 412'. Test plug to 1000 psi.
6. RU Bluejet and shoot 2 holes at 402'. RD Bluejet.
7. RIH w/tbg and packer and set at +/- 387'.
8. RU cementing company and pump cement per their procedure. **Also notify BLM or State 24 hrs before squeezing.** (The goal is to get cement to surface.) Pump dye water ahead of squeeze. POOH w/ tbg and packer. Wait on cement.

**TEST SQUEEZE**

9. Drill out cement to 407'. Test casing to 500 psi. If casing tests, then POOH with RBP, and clean out to above the composite bridge plug if lower casing leak was found. Test casing to 500 psi, if tests drillout composite bridge plug and cleanout to PBTD and proceed to step 12. If test fails call Houston engineers and discuss next plan of action.

**LAND TUBING**

10. RIH with SN and mule shoe on bottom of 2-3/8" tubing string and unload well and land tubing @ 6101'. **DO NOT CRIMP TUBING. DO NOT OVER TORQUE.** RIH w/gauge ring on sand line and tag seating nipple. POOH. Swab well if needed. Do not swab over one day with rig. RDMO.
11. Put well on production.