

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078673	
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name	
Contact: SHELLY COCHERELL E-Mail: scocherell@conoco.com		7. If Unit or CA/Agreement, Name and/or No.	
3a. Address 126 ROCK POINT DRIVE, STE. B DURANGO, CO 81301		8. Well Name and No. SCHLOSSER WN FED 3	
3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 136 Fx: 970.385.9107		9. API Well No. 30-045-07197	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T28N R11W Mer NENE 1060FNL 790FEL		10. Field and Pool, or Exploratory BASIN DAKOTA	
		11. County or Parish, and State SAN JUAN COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE REFER TO ATTACHED DAILY INFORMATION PERTAINING TO BRADENHEAD LEAK.

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14. I hereby certify that the foregoing is true and correct. Electronic Submission #6354 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 08/13/2001 ()	
Name (Printed/Typed) SHELLY COCHERELL	Title AGENT
Signature	Date 08/10/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SCHLOSSER WN FEDERAL #3
30-045-07197
1060' FNL – 790' FEL, SECTION 27, T28N-R11W
SAN JUAN COUNTY, NM

2/19/2001 MIRU Key Rig No.19. LO/TO all equipment. Held safety meeting. ND tree. NU BOP. Tagged bottom with tubing. Strapped out of hole. SLM= 6087.14.' TIH w/4 1/2" RBP @ 5970'. Loaded hole with 2% KCL water. Pressure test 4 1/2" casing to 500 psi for 30 mins, test OK. Released RBP, SWION.

2/20/2001 SITP:0. SICP:0 SIBHP: 100 psi. TOH w/RBP & 2 3/8"tbg. RU Blue Jet. RIH & set Fas-Drill comp BP @ 1500'. Tested BP to 1000 psi, test OK. Perf 4 1/2" casing @ 362' w/2 spf. RD Blue Jet. Tied on to casing. Pumped dye water & 22 bbls 2% KCl water and circ dye water to surface. Turned well into flow back tank, flowed 54 bbls in 1 hour. SWION.

2/21/2001 SIP: 15 psi. Bled well down. ND BOP. NU 7 1/16" 3M x 4 1/2" 8rd flange. NU Halliburton cement head. Held safety meeting. Pumped 5 bbls fresh water, mixed & pumped 150sx CI B cement + .3% Versa-set + 1% CACL2, 1.18 yield, 15.6 ppg @ 2 bpm @ 500 psi. Did not ever circ good cement; only water cut cement to surface. Over displaced perms & cement w/ 40 bbls water. Shut down. Bradenhead had stopped flowing & was dead. Shut in casing & bradenhead. WOC 3 1/2 hrs. Pumped into perms @ 362' 2 1/2BPM @ 300 psi with full circ. SWION.

2/22/2001 SICP: 40 psi. SIBHP: 40 psi. Bled casing pressure off. Opened BH & bled down slight gas blow and intermittent water. ND Halliburton cement head. NU BJ cement head. Held safety meeting. Pumped 5 bbls water spacer, 150 sx Type III 35:65 POZ L (Type III Lite) w/6% gel + 5% A10 (THIX AD) + 7#/sk CSE + 1/4#/sk celloflake + 1% CaCl2 + .3% CD-32 mixed @ 13.0 ppg, 1.81 yield. Pumped @ 2-1 bpm @ 200-100-350-400 psi, 48.3 bbls slurry. Did not circulate good cement, only water cut cement. Shut down. Waited 3 hrs. Pumped into squeeze holes @ 362' with 12 bbls water @ 2 bpm @ 180 psi with water cut cement in returns. Mixed & pumped 186 sx 35:65 POZ L Type III cement w/ 6% gel + 5% A10 + 2% Pheno seal + 7#/sk CSE + @% CaCl2 + 1/4#/sk celloflake, 2-1 bpm @210 - 100 - 420 psi. Circ 12 bbls (37 sx) cement to pit. Displaced cement with 5 bbls fresh water, 1 bpm @ 400 psi. Shut down. RD BJ. SWION.

2/23/2001 SIP:0 psi. ND cement head & NU BOP. TIH w/3 7/8" bit, bit sub, (6) 3 1/8" OD DC's, X-O on 2 3/8" tubing. Tagged cement @ 301'. Drilled cement from 301'-334'. Circ well clean. SWION.

2/26/2001 SIP:0 psi. Broke circulation & drilled cement from 334'-420'. Fell out of cement @ 420'. Circ clean. Pressure test 4 1/2" casing to 500 psi. Bled off to 400 psi. in 3 1/2 minutes. Pressured up on casing again and had same leak. Checked to make sure valves and lines were not leaking. TOH w/ bit & DC's. TIH with open-ended tubing to 382'. SWION.

2/27/2001 SIP:0 psi. Attempt to get Halliburton on location to spot cement and could not. Finally did get pump truck on location.

2/28/2001 SIP: 0 psi. RU Halliburton. Spot 187' cement from 386'-199', 3 bbls CI B neat w/ 1% CaCl2, 1.18 yield, 15.6 ppg. TOH w/ 2 3/8" tubing. Closed blind rams & squeezed 1/2 bbl cement into squeeze holes @ 362' to 700 psi. SWION. RD Halliburton. Left well shut in

3/1/2001 SIP:0 psi. TIH w / bit & BHA. Tagged cement @ 168'. Drilled cement from 168'-266'. Circ well clean. Pressure test 4 1/2" casing to 500 psi for 30 mins, test OK. SWION.

3/2/2001 SIP: 0 psi. TIH & tagged FAS-DRIL plug @ 1505' (by tubing). Drilled plug & pushed bottom part of plug to 6216'. TOH & LD DC's & bit. TIH w/ 192 jts 2 3/8" prod tubing, SN, MS. SN @ 6098'. Ran 2 3/8" drift tool (1.901" OD) to SN with no problems. SWION.

3/5/2001 SIP: 0 psi. Land donut in wellhead. ND BOP. NU tree. RDPU. Cleaned location. FINAL REPORT.

