Appropriate T.I.
P.C. Box 1980, Hobbs, NM 88240

DISTRICT # P.O. Drawer DD, Astonia, NM \$8210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

Energy, Minerals and Natural Resources Department

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088

•		-		-	BLE AND						
L. Operator	TO TRANSPORT OIL AND NATURAL G							Well API No.			
Conoco, Inc.								30045072	3004507206		
Address											
10 Desta Drive, Sui Resson(s) for Filing (Check proper box)	ite 100W	Midla	and,	TX 7	9705	et Please ex	المناء)				
New Well	Q ₁	aage in T	masporte	r of:	<u> </u>	es it seems sel	pasy			•	
Recompletion	OI	~	Dry Gas		Effe	ctive D	ate Oct	ober 1, 19	93		
Change in Operator 🔠	Casinghead G	<u>• 🗆 (</u>	Condense							·	
of change of operator give name ARC(Oil and	Gas	Compa	ny, 1	816 E. N	lojave,	<u>Farming</u>	ton, New Me	xico	87401	
IL DESCRIPTION OF WELL	AND LEASI	E									
Lease Name	W.	ell No. P			ing Formation			Kind of Lease State, Federal or Fee		Lease No.	
Krause WN Fed.	<u> </u>		Ва	sin	Dakota		304	, recent or ree	SFO	78863	
Location N	1190) _		The So	uth	and 16	6 2 5 ,	Feet From The	West	• • •	
Unit Letter	_ :	r	est Prom	150				-oot Lions 1708		Line	
Section 28 Township 28N Range 11W				11W	, N	MPM,		San J	San Juan County		
	CHARTER (OF AT	AND	NA TT I	DAT CAR	-					
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		Condense			Address (Giv	e address to	which approve	d copy of this form	is to be se	u)	
Meridian Oil Comp	Meridian Oil Company				P.O. Box 4289 Farm						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of the P.O. Box 4990 Farming to					≈) 17499	
El Paso Natural G	as compa		Mp.	Rge.	le gas actual				INIM O	1499	
give location of tanks.	N 2	28 2	28N	11W	Yes					··	
I this production is commingled with that	from any other k	eres as bo	ool, give o	comming	ing order numi	ber:					
V. COMPLETION DATA		il Well	7 6	Well	New Well	Workover	Deepen	Plug Back Sar	ne Res'y	Diff Res'v	
Designate Type of Completion		76 W CH	~	****	1	""					
Date Speeded	Date Compl. R	eady to P	hod.		Total Depth			P.B.T.D.			
D	None of Books	ciae Ener			Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, stc.) Name of Producing Formation											
Perforations	<u>.L.,</u>		•					Depth Casing S	104		
		200	34 CD1C	1 4 3 773	CC) CC) PTT	K DECO	<u> </u>	<u> </u>			
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	0.0	CASING & TUBING SIZE									
	 							+			
Y. TEST DATA AND REQUES	T FOR ALL	LAWO.	BLE					_ 			
OIL WELL (Test must be after re	ecovery of total v	volume of	load oil d	and must	be equal to or	exceed top at	Iowable for th	is depth as befor	1	. P	
Date First New Oil Run To Tank Date of Test				,	Producing Me	that (Flow, p	ramp, for the	List Representation of the second sec			
Length of Test	Tubing Pressure				Casing Pressure			Och Size OCT 7 1993			
	Oil - Bbis.				Water - Bbls.			1 00.			
Actual Prod. During Test								OIL CON. DIV			
	<u> </u>							DI	ST. 3		
GAS WELL Actual Frod Test - MCF/D	Length of Test				Bbls. Conden	mis/MMCF		Gravity of Cond	cassia		
Carried and a state of a state of the state					-			The second section of the section of the second section of the sectio			
lesting Method (pilot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
		<u> </u>	****	-					· · · · ·		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and the the information given above					OCT 71993						
is true and complete to the best of my		cief.			Date	Approve	ed	001 10			
First Koully					7 A /						
Signature 11 11 1 2 11 1					By Sall Gray						
Bill R. Keathly St Printed Name	. Rayula	΄ 1	Spe		Tale		SUPE	RVISOR DIST	RICT	#3	
7-34-73	915-6	154-	542	4	Title.						
Duté		Teleph	home No.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.