

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
DEC 15 1993

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
3. Lease Designation and Serial No.
NMSF 078863

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

N, SEC. 28, T-28N, R-11W
1190' FSL & 1625' FEL

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

0820788630

8. Well Name and No.

KRAUSE WN FED. #5

9. API Well No.

30-045-07206

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other temporary abandonment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

temporarily

CONOCO, INC. PROPOSES TO PLUG AND ABANDON THIS WELL USING THE ATTACHED PROCEDURE.

THIS APPROVAL EXPIRES MAY 01 2000

14. I hereby certify that the foregoing is true and correct

Signed Deborah Moody

Title Regulatory Analyst

281 293-1005

Date 11/12/99

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval if any:

Date 11/22/99

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

*See Instruction on Reverse Side

TEMPORARY ABANDONMENT PROCEDURE**11-8-99****Krause WN Federal #5****Basin Dakota****1190' FSL, 1625' FWL, Section 28, T-28-N, R-11-W
San Juan Co., New Mexico**

Notify the BLM about the planned casing pressure test with sufficient time for them to witness.

- 1. Comply with all NMOCD, BLM, and Conoco safety regulations. Conduct safety meeting for all personnel on location.**
- 2. Rig up pump truck and load the casing with water. Pressure test casing to 500# for 30 minutes. If casing does not test, contact Conoco office for instructions.**
- 3. If casing tests then RD and move off location.**

Krause WN Federal #5**Proposed T&A****Basin Dakota****SW, Section 28, T-28-N, R-11-W, San Juan County, NM****Lat: N 360 37.8' / Lat: W 1080 0.7'**

Today's Date: 11/8/99

Spud: 2/4/85

Completed: 3/8/85

Elevation: 5814' GL
5825' KB

12-1/4" hole

8-5/8" 24#, J-55 Csg set @ 372'
230 sxs cement (Circulated to Surface)**WELL HISTORY**

Nov '86: Suspected casing leak; pulled tubing, set CIBP and PT, OK; DO plug and then set packer and PT casing again, OK; swab tested for 4 days then pulled packer, landed tubing.

Mar '94: Plugged tubing repair: found casing leak at 3435'; set packer and landed tubing.

Apr '94: Casing Repair: Pull tubing and set RBP; isolate leaks from 3435' to 3965'; sqz with 100 sxs; tag at 2970' then drill out to 4000'; re-squeeze with ? sxs; drill out and PT to 600#; recover RBP; land tubing at 6300' with Model "R" packer at 6169'.

TOC @ 2012' (Calc, 75%)
(Also Conoco Record's report
TOC at surface by ??)2-3/8" Tubing Set at 6300'
(195 joints with Packer at 6169')DV Tool @ 4440'
Cemented with 625 sxs

TOC @ 4836' (Calc, 75%)

Granerous Perforations:
6199' - 6227'Dakota Perforations:
6283' - 6321'4-1/2" 10.5#, J-55 Casing set @ 6379'
Cemented with 400 sxs

Ojo Alamo @ 530'

Kirtland @ 640'

Fruitland @ 1470'

Pictured Cliffs @ 1674'

Chacra @ 2620'

Mesaverde @ 3210'

Granerous @ 6160'

Dakota @ 6284'

PBTD 6345'

7-7/8" Hole

TD 6380'