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UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

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OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
OTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
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·	o and level in 6055 (s. (CL)
e elevation of the derrick floor above	e sea level is 6955 ft. (CL)
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	DETAILS OF WORK
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	is; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, coment- a, and all other important proposed work)
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After blowing 17 hours, gauged A260 MCFPD. As hour shut in tabling presence and cashing presence contact in tabling presence and cashing presence 2050 pair. Blow well 10 hours, tested 7025 MCFPD,

delleges Canyon Unit No. 64 Dekota formation has been shut in since December 15, 1956, pending dual completion in Callup formation. Moved in completion anti-