

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. 7
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☒ OTHER ☐ Dual Completion	5. LEASE DESIGNATION AND SERIAL NO. 1-142-JUN-2472
2. NAME OF OPERATOR PAN AMERICAN PETROLEUM CORPORATION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME Gallup Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FWL and 990' FWL	8. FARM OR LEASE NAME San Juan
14. PERMIT NO.	9. WELL NO. 64
15. ELEVATIONS (Show whether DF, or GR, or ST, or CR, or other) 225 6049'	10. FIELD AND POOL, OR WILDCAT San Juan Basin
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 34/4 34/4 Section 26, 2-22-N, 2-13-E
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF ☐ FRACTURE TREAT ☐ SHOOT OR ACIDIZE ☐ REPAIR WELL ☐ (Other) ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETE ☐ ABANDON* ☐ CHANGE PLANS ☐	SUBSEQUENT REPORT OF: WATER SHUT-OFF ☐ FRACTURE TREATMENT ☐ SHOOTING OR ACIDIZING ☐ (Other) ☐ REPAIRING WELL ☒ ALTERING CASING ☐ ABANDONMENT* ☐
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	

As a result of communication between the two producing zones in this well, the following workover was performed:

1. Killed well with water.
2. Pulled rods, pump, and tubing on Gallup side.
3. Hydrotested Dakota tubing and pulled tubing and packer.
4. Ran casing inspection log with no casing corrosion indicated.
5. Ran Baker Model "B" packer and set at 6190'. Ran Dakota tubing, landed in packer with tailpipe at 6190', and hydrotested tubing.
6. Ran Gallup tubing and landed at 5756'.
7. Shutted Dakota side in.
8. Ran rods and pump on Gallup side.
9. Shut in well for packer leakage test, and well subsequently passed test.
10. Workover completed April 20, 1967.

No work was performed on the formations. Workover was for mechanical repairs and not for stimulation.

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. Eaton, Jr.

TITLE Area Engineer

DATE September 13, 1967

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685229

507-551

