

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-8470	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESER. <input checked="" type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		7. UNIT AGREEMENT NAME Gallego Canyon Unit	
3. ADDRESS AND TELEPHONE NO. 5847 San Felipe, Suite 3600, Houston, Texas (713) 780-5000		8. FARM OR LEASE NAME, WELL NO. GCU #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 990' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-07212	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 9/29/51		16. DATE T.D. REACHED 10/10/51	
17. DATE COMPL. (Ready to prod.) 5/1/92		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5703' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 1522'	
21. PLUG, BACK T.D., MD & TVD 1406'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND FEET) 1372'-1392' & 1354'-1368' Fruitland Coal		CABLE TOOLS	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL, CCL/DSN	
27. WAS WELL CORRED		28. WAS WELL CORRED	
29. CASING RECORD (Report all strings set) Casing Size/Grade Weight, LB./FT. Depth Set (MD) Hole Size Top of Cement, Cementing Record 10-3/4" 33 103' 12-1/2" 50 SX / 100 5-1/2" 14 1412' 7-7/8" 95 SX			
30. TUBING RECORD Size Depth Set (MD) Packer Set (MD) 2-3/8" 1391' No packer			
31. PERFORATION RECORD (Interval, size and number) 1372'-1392' / 1354'-1368' w/3-1/8" csg. gun, 90 degree phased premium charged @ 4 JSPF.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) Amount and Kind of Material Used 1372'-1392' 1001 bbl YF 130 30# gel @ 30 1354'-1368' BPM w/122,000# 20/40 sand.			
33. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping—size and type of pump) Well Status (Producing or shut-in) Well uneconomical to operate/Will P&A in 1994 Shut-in			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>Carl Kolbe</u> TITLE <u>Regulatory Affairs Rep.</u> DATE <u>4/28/93</u> FARMINGTON DISTRICT OFFICE			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1372'	1392'	Coal			
	1354'	1368'				
Pictured Cliffs	1412'	1522'	Sandstone			