

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BHP Petroleum (Americas) Inc.

3. Address and Telephone No.
5847 San Felipe, Suite 3600, Houston, Texas 77057 (713) 780-5000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FNL & 990' FEL, Section 30, T-28-N, R-12-W

5. Lease Designation and Serial No.
I-149-IND-8470

6. If Indian, Allottee or Tribe Name
Navajo

7. If Unit or C.A. Agreement Designation
Gallegos Canyon Unit

8. Well Name and No.
GCU #7

9. API Well No.
30-045-07212

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan, New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on well (Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED-WELL COMPLETION HISTORY

RECEIVED
MAY 21 1993
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
MAY 17 PM 12:52
870 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed Carl Kolbe

Title Regulatory Affairs Rep.

Date 4/28/93

This space for Federal or State office use

ACCEPTED FOR RECORD

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

MAY 17 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

BY _____

*See instruction on Reverse Side

NMOCD

GCU #7 (BHP) AFE #9209214 Sec 30 T28N R12W Gallegos Canyon San Juan, NM (BHP WI 46.60702 NRI 40.78114)

02/05/92- TD: 1522' Perfs 1412-1522' MIRU JC Well Serv and kill w/with produced wtr. PU bit and 5-1/2" csg scaper and tally in hole to 1452' GL. POOH w/bit. PU 5-1/2" pkr and TIH. Set pkr at 1406'. Csg would not test. POOH w/pkr for redress. DC: \$2,100 TAC: \$2,100

02/06/92- TD: 1522' Perfs 1412-1522' TIH w/pkr to 334'. Set pkr and csg, would not test. PU to 231', set pkr and csg, would not test. Pull up to 104' and csg tested to 500 psi. Reset pkr at 166' and csg would not test. Hole in csg between 104' and 155'. Csg leak is communicated w/surface csg. LD tbg and pkr. NU well head, RD and move out. Waiting on loggers. DC: \$2,000 TAC: \$4,100

02/11/92- TD: 1522' Perfs 1412-1522' RU HLS and ran GR/CCL/CBL from 1430' to 700'. Ran CCL/DSN from 1430' to 250'. Day 3 DC: \$2,500 TACC: \$6,00

02/21/92- TD: 1522' Perfs 1412-1522' MIRU PU 2-7/8" ttbg tally in hole to 300'. Set RBP, pull out of hole w/tbg. RU Cementer, Inc. on 5-1/2" csg and squeeze csg w/100 sxs Class "B" cmt at 1 BPM w/800 psi. Circ 1 bbl cmt out of surf csg. Shut surf csg valve and displaced cmt in 5-1/2" csg to 75'. Shut well in. WOC. Day 4 DC: \$3,350 TAC: \$9,950

02/22/92- TD: 1522' Perfs 1412-1522' WOC. Day 5 DC: \$0 TAC: \$9,950

02/23/92- TD: 1522' Perfs 1412-1522' WOC. Day 5 DC: \$0 TAC: \$9,950

02/24/92- TD: 1522' Perfs 1412-1522' WOC. Day 5 DC: \$0 TAC: \$9,950

02/25/92- TD: 1522' Perfs 1412-1522' NU BOP. PU 5-1/2" on 2-7/8" tbg, TIH, tag cmt at 78'. Drl hard cmt to 156'. POH w/bit. PU 5-1/2" scraper, TIH to bridge plug. Test squeeze to 500 psi. POH w/scraper. PU retrieving tool and TIH. Circ sand off plug w/2% KCL. Latch on plug and POH. RU HLS, GIH and set cast iron BP at 1406' KB. POH w/Electric Line. Test plug to 500 psi, held OK. GIH and perf Fruitland Coal in two runs from 1372' to 1392' and 1354' to 1368' w/ 3-1/8" 90 deg phased prem charged (16 gram) csg gun at 4 JSPF. RD Electric Line, Set, fill and filter 3 frac tanks w/2% KCL wtr. Heat frac fluid to 90 deg. Day 8 DC: \$9,700 TAC: \$19,650

02/26/92- TD: 1522' Perfs 1412-1522' PU Guiberson 5-1/2" packer on 2-7/8" tbg. Set pkr at 1247'. Test pkr & csg to 200 psi, held OK. RU Dowell and fracture stimulate the Fruitland Coal dn 2-7/8" tbg w/1001 bbl YF 130 30# gel at 30 BPM w/122,000# 20/40 sand. Max treating press 2692 psi avg 2400 psi. Max sand conc 8 ppg ISIP 928 10 min 829 psi 15 min 810 psi. 1136 bbls load to recover. RD Dowell SDFN. Day 9 BLTR 1136 DC: \$25,800 TAC: \$45,450

02/27/92- TD: 1522' Perfs 1412-1522' Well dead, rel pkr and POOH laying dn work string, PU and tally in hole 2-3/8" tbg, tag sand at 1378'. Circ hole clean to PBTD at 1406' w/2% KCL wtr. PU and land tbg w/43 jts 2-3/8" 4.7# 8R-J-55 EUE at 1392' KB. ND BOPE NU well head, RU to swab. Swab back 49 bbl ld wtr in 5 hrs. FL at 1100'. SDFN. Day 10 TBLR 49 BLTR 1087 DC: \$2,400 TAC: \$47,850

02/28/92- TD: 1522' Perfs 1412-1522' Well dead, ran swab, FL at 560'. Swab well 8 hrs and rec 44 bbl ld wtr. Well swab dn in 5 hrs, made 1 run per hr for the last 3 hrs. Final FL at 1250'. No

gas to surface. SDFN. Day 11 TBLR 93 BLTR 1043 DC: \$1,700 TAC: \$49,550

02/29/92- TD: 1522' Perfs 1412-1522' Well dead, ran swab, FL at 560'. Swab well 4 hrs and rec 34 bbl ld wtr. No gas to surf. ND well head and TIH to ck fro fill. Found PBTD at 1401' KB. Land tbg, NU wellhead, PU and TIH w/insert pump and sucker rods, seat pump and space out RD and move out. Prep to set pump jack. SDFN. TBLR 127 BLTR 1009 DC: \$8,800 TAC: \$58,350 Day 12

03/01/92- TD: 1522' Perfs 1412-1522' Prepare to set pump jack. TBLR 127 BLTR 1009 DC: \$8,800 TAC: \$58,350 Day 13

03/02/92- TD: 1522' Perfs 1412-1522' Prepare to set pump jack. TBLR 127 BLTR 1009 DC: \$8,800 TAC: \$58,350 Day 14

03/03/92- TD: 1522' Perfs 1412-1522' Prepare to set pump jack. TBLR 127 BLTR 1009 DC: \$8,800 TAC: \$58,350 Day 15

03/04/9- PB TD: 1522' Perfs 1412-1522' 12 hours pumping, rec 05 bbl load water w/no gas to surface. TBLR 132 BLTR 1004 DC: \$1,100 TAC: \$59,450 Day 16

03/05/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 03 bbl load water w/no gas to surface. TBLR 135 BLTR 1001 DC: \$00 TAC: \$59,450 Day 17

03/06/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 88 bbl load water w/no gas to surface. TBLR 223 BLTR 913 DC: \$00 TAC: \$59,450 Day 18

03/07/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 47 bbl load water w/08 psi on csg. TBLR 270 BLTR 866 DC: \$00 TAC: \$59,450 Day 19

03/08/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 48 bbl load water w/06 psi on csg. TBLR 318 BLTR 818 DC: \$00 TAC: \$59,450 Day 20

03/09/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 33 bbl load water w/09 psi on csg. Est gas 13 MCF/D, engine running on propane. TBLR 351 BLTR 785 DC: \$00 TAC: \$59,450 Day 21

03/10/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 33 bbl load water w/06 psi on csg. Est gas 08 MCF/D. Engine running on propane. TBLR 384 BLTR 752 DC: \$00 TAC: \$59,450 Day 22

03/11/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 28 bbl load water w/10 psi on csg. Est gas 15 MCF/D. Engine running on propane. TBLR 412 BLTR 724 DC: \$00 TAC: \$59,450 Day 22

03/12/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 17 bbl load water w/05 psi on csg. Est gas 07 MCF/D. Engine running on propane. TBLR 429 BLTR 707 DC: \$00 TAC: \$59,450 Day 24

03/13/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 30 bbl load water w/05 psi on csg. Est gas 07 MCF/D. Engine running on propane. TBLR 459 BLTR 677 DC: \$00 TAC: \$59,450 Day 25

03/14/92 PB TD: 1522' Perfs 1412-1522' 24 hours pumping, rec 00 bbl load water w/02 psi on csg. Est gas 05 MCF/D. Engine running on propane. Shot fluid level and found fluid 665' from surf or 691' of fluid over the pump. Prepare to move in rig. TBLR 459 BLTR 677 DC: \$00 TAC: \$59,450 Day 26

03/15/92 PB TD: 1522' Perfs 1412-1522' Well is not pumping. Prepare to move in rig. TBLR 459 BLTR 677 DC: \$00 TAC: \$59,450 Day 26

03/16/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Well is not pumping. Prepae to move in rig. TBLR 459 BLTR 677 Days 28 DC: \$0

TACC: \$59,450

03/18/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' MIRU, found pump stuck, Strip out of hole. TIH w/tbg and tag fill 1369'. Circ hole clean to PBTD. Ran pump and rods. Space out and rig down. Well pumping good. TBLR 459 BLTR 677 Days 30 DC: \$2,000 TACC: \$61,450

03/19/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' 19 hrs pumping, rec 30 bbl load wtr w/no gas to surf. Engine running on propane. TBLR 489 BLTR 647 Days 31 DC: \$2,000 TACC: \$61,450

03/20/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' 24 hrs pumping, rec 52 bbl load wtr w/16 psi on csg. Flowing thru a 1/4" choke. Est gas rate 20 MCF/D. Engine running on propane. TBLR 541 BLTR 595 Days 32 DC: \$2,000 TACC: \$61,450

03/21/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' 24 hrs pumping, rec 28 bbl load wtr w/13 psi on csg. Flowing thru a 1/4" choke. Est gas rate 15 MCF/D. Engine running on propane. TBLR 569 BLTR 567 Days 33 DC: \$2,000 TACC: \$61,450

03/22/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' 24 hrs pumping, rec 40 bbl load wtr w/07 psi on csg. Flowing thru a 1/4" choke. Est gas rate 10 MCF/D. Engine running on propane. TBLR 609 BLTR 527 Days 34 DC: \$550 TACC: \$62,000

03/23/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping unit down, recovered 07bbl load wtr w/ 02 psi on csg. Flowing thru a 3/8" choke. Est gas rate 00 MCF/D. Engine running on propane. TBLR 616 BLTR 520 Days 35 DC: \$000 TACC: \$62,000

03/24/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours, rec 30 bbl load wtr w/06 psi on csg flowing through a 3/8" choke. Est gas rate 20 MCF/D. Engine running on propane. TBLR 646 BLTR 490 Days 36 DC: \$000 TACC: \$62,000

03/25/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours, rec 20 bbl load wtr w/06 psi on csg flowing through a 3/8" choke. Est gas rate 20 MCF/D. Engine running on propane. TBLR 666 BLTR 470 Days 37 DC: \$000 TACC: \$62,000

03/26/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours, rec 25 bbl load wtr w/10 psi on csg flowing through a 3/8" choke. Est gas rate 30 MCF/D. Engine running on propane. TBLR 691 BLTR 445 Days 38 DC: \$000 TACC: \$62,000

03/27/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours, rec 12 bbl load wtr w/09 psi on csg flowing through a 3/8" choke. Est gas rate 25 MCF/D. Engine running on propane. TBLR 703 BLTR 433 Days 39 DC: \$000 TACC: \$62,000

03/28/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours, rec 20 bbl load wtr w/09 psi on csg flowing through a 3/8" choke. Est gas rate 25 MCF/D. Engine running on propane. TBLR 723 BLTR 413 Days 40 DC: \$000 TACC: \$62,000

03/29/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping unit down. Rec 10 bbl load wtr w/03 psi on csg flowing through a 3/8" choke. Est gas rate 00 MCF/D. Engine running on propane. TBLR 733 BLTR 403 Days 41 DC: \$000 TACC: \$62,000

03/30/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 15 bbl load wtr w/09 psi on csg flowing through a 3/8" choke. Est gas rate 30 MCF/D. Engine running on propane. TBLR 748 BLTR 388 Days 42 DC: \$000 TACC: \$62,000

03/31/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24

hours. Rec 18 bbl load wtr w/10 psi on csg flowing through a 3/8" choke. Est gas rate 30 MCF/D. Engine running on propane. TBLR 766 BLTR 370 Days 43 DC: \$000 TACC: \$62,000

04/01/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 13 bbl load wtr w/10 psi on csg flowing through a 3/8" choke. Est gas rate 30 MCF/D. Engine running on propane. TBLR 779 BLTR 357 Days 44 DC: \$000 TACC: \$62,000

04/02/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 15 bbl load wtr w/10 psi on csg flowing through a 3/8" choke. Est gas rate 30 MCF/D. Engine running on propane. TBLR 794 BLTR 342 Days 45 DC: \$000 TACC: \$62,000

04/03/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 17 bbl load wtr w/15 psi on csg flowing through a 3/8" choke. Est gas rate 50 MCF/D. Engine running on produced gas. TBLR 809 BLTR 325 Days 46 DC: \$200 TACC: \$62,200

04/04/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 15 bbl load wtr w/11 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 824 BLTR 310 Days 47 DC: \$000 TACC: \$62,200

04/05/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 15 bbl load wtr w/12 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 839 BLTR 295 Days 48 DC: \$000 TACC: \$62,200

04/06/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 12 bbl load wtr w/12 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 851 BLTR 283 Days 49 DC: \$000 TACC: \$62,200

04/07/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 13 bbl load wtr w/12 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 864 BLTR 270 Days 50 DC: \$000 TACC: \$62,200

04/08/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 13 bbl load wtr w/16 psi on csg flowing through a 3/8" choke. Est gas rate 50 MCF/D. Engine running on produced gas. TBLR 877 BLTR 257 Days 51 DC: \$000 TACC: \$62,200

04/09/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 12 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 889 BLTR 245 Days 52 DC: \$000 TACC: \$62,200

04/10/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 15 bbl load wtr w/12 psi on csg flowing through a 3/8" choke. Est gas rate 40 MCF/D. Engine running on produced gas. TBLR 904 BLTR 230 Days 53 DC: \$000 TACC: \$62,200

04/11/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 05 bbl load wtr w/12 psi on csg flowing through a 3/8" choke. Est gas rate 40 MCF/D. Engine running on produced gas. Shot fluid level, well is pumped off. TBLR 909 BLTR 225 Days 54 DC: \$000 TACC: \$62,200

04/12/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 12 bbl load wtr w/12 psi on csg flowing through a 3/8" choke. Est gas rate 40 MCF/D. Engine running on produced gas. TBLR 921 BLTR 213 Days 55 DC: \$000 TACC: \$62,200

04/13/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 13 bbl load wtr w/12 psi on csg flowing through a 3/8"

choke. Est gas rate 40 MCF/D. Engine running on produced gas. TBLR 934 BLTR 200 Days 56 DC: \$000 TACC: \$62,200

04/14/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 12 bbl load wtr w/12 psi on csg flowing through a 3/8" choke. Est gas rate 40 MCF/D. Engine running on produced gas. TBLR 946 BLTR 188 Days 57 DC: \$000 TACC: \$62,200

04/15/92- Pumping 24 hours. Rec 15 bbl load wtr w/18 psi on csg flowing through a 3/8" choke. Est gas rate 55 MCF/D. Engine running on produced gas. TBLR 967 BLTR 173 Days 58 DC: \$000 TACC: \$62,200

04/16/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 12 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 50 MCF/D. Engine running on produced gas. TBLR 979 BLTR 161 Days 59 DC: \$300 TACC: \$62,500

04/17/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 07 bbl load wtr w/10 psi on csg flowing through a 3/8" choke. Est gas rate 30 MCF/D. Engine running on produced gas. TBLR 986 BLTR 154 Days 60 DC: \$000 TACC: \$62,500

04/18/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 18 bbl load wtr w/20 psi on csg flowing through a 3/8" choke. Est gas rate 55 MCF/D. Engine running on produced gas. TBLR 1004 BLTR 136 Days 61 DC: \$000 TACC: \$62,500

04/19/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 08 bbl load wtr w/15 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 1012 BLTR 128 Days 62 DC: \$000 TACC: \$62,500

04/20/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 08 bbl load wtr w/15 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 1020 BLTR 120 Days 63 DC: \$000 TACC: \$62,500

04/21/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 15 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 1035 BLTR 105 Days 64 DC: \$000 TACC: \$62,500

04/22/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 13 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 1048 BLTR 92 Days 65 DC: \$000 TACC: \$62,500

04/23/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 10 bbl load wtr w/15 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 1058 BLTR 82 Days 66 DC: \$000 TACC: \$62,500

04/24/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 10 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 1068 BLTR 72 Days 67 DC: \$000 TACC: \$62,500

04/25/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 08 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 1076 BLTR 64 Days 68 DC: \$000 TACC: \$62,500

04/26/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 12 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 1088 BLTR 52 Days 69 DC: \$000 TACC: \$62,500

04/27/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24

hours. Rec 10 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. TBLR 1098 BLTR 42 Days 70 DC: \$1,500 TACC: \$64,000

04/28/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 24 hours. Rec 10 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. Shut well in. TBLR 1108 BLTR 32 Days 71 DC: \$000 TACC: \$64,000

04/29/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' Pumping 08 hours. Rec 03 bbl load wtr w/14 psi on csg flowing through a 3/8" choke. Est gas rate 45 MCF/D. Engine running on produced gas. Shut well in. TBLR 1111 BLTR 29 Days 72 DC: \$000 TACC: \$64,000

04/30/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' MIRU unseat pump and POOH laying dn rods and pump. Shut well in for pressure build up. 20 SITP 00 psi SICP 140 psi. TBLR 1111 BLTR 29 Days 73 DC: \$500 TACC: \$64,000

05/01/92- TD: 1522' PBTD 1406' Perfs 1372-92, 1354-68' 44 hour SITP 00 psi, SICP 147 psi. TBLR 1111 BLTR 29 Days 74 DC: \$000 TACC: \$64,500